Submit 3 Copies To Appropriate District Office	State of New Me	xico	Form C-103
Office  District I  1625 N. French Dr., Hobbs, NM 88240	Ecogy, Minerals and Natur	ral Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 To			WELL API NO. 30-025-25161
1301 W. Grand Ave., Artesia, NM 88210	5 2012 CONSERVATION 1220 South St. Fran	DIVISION 5	6. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE STEE STATE
District IV	Santa Fe, NM 87	505	. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	EVED		E - 9713
1	S AND REPORTS ON WELLS		. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"			State "11"
PROPOSALS.)	ON FOR FERMINE (FORM C-101) FOR	/	
1. Type of Well: Oil Well Gas	Well Other disposal		8. Well No. 1 SWD
2. Name of Operator	/	9	O. OGRID Number
Marjo Operating Co Inc.			171297
3. Address of Operator	1 0720	1	O. Pool name or Wildcat
PO Box 729, Tulsa, OK 7410 4. Well Location	1-0729		SWD1 Wolfcamp; Cisco
Unit Letter L : 19	8D feet from the South	line and 660	feet from the West
Section 11	Township 10-S Ra		NMPM County Lea
	. Elevation (Show whether DR, I		
	4291		
Pit or Below-grade Tank Application	or Closure		
Pit type Depth to Groundwate			Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls	; Construction Material
12. Check Appr	opriate Box to Indicate Na	ture of Notice, Re	eport or Other Data
NOTICE OF INTE	NITIONI TO:	CLIDC	FOURIT PEPOPT OF
NOTICE OF INTE		REMEDIAL WORK	EQUENT REPORT OF:  ☐ ALTERING CÁSING ☐
	ANGE PLANS	COMMENCE DRILL	ING OPNS. D P AND A / 🛛
PULL OR ALTER CASING MI	JLTIPLE 🔲 '	CASING/CEMENT J	OB ∐ //
	DMPLETION	CASING/CEMENT J	OB U /
	OMPLETION		OB
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