

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88203  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

RECEIVED  
OIL CONSERVATION DIVISION  
JUN 12 2012  
HOBBSUCD  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33045
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Apache Corp.		6. State Oil & Gas Lease No.
3. Address of Operator P O box Drawer D Monument NM 88265		7. Lease Name or Unit Agreement Name MONUMENT ABO 35
4. Well Location Unit Letter M : 660 feet from the SOUTH line and 330 feet from the WEST line Section 35 Township 19S Range 36E NMPM Lea County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat MONUMENT ABO

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost perfs or open hole. Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period

13. Describe proposed or completed operations. (Clearly state all of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to MIRU and pool with tubing and sub pump. RIH with wire line and CIBP to set @ 7150' + or - with 35' of cement. Perfs @ 7198' - 7511' RIH with tubing and load with pkr fluid. POOH with tubing and lay down. Test the casing to 520 psi And chart it.

**The Oil Conservation Division  
MUST BE NOTIFIED 24 Hours  
Prior to the beginning of operations**

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE JD Ellison TITLE Instrument Tech DATE 6-12-12

Type or print name Jim Ellison E-mail address: JD.Ellison@apacheccorp.com PHONE: 441-7734  
For State Use Only

APPROVED BY [Signature] TITLE Staff DATE 6-12-2012  
Conditions of Approval (if any):

JUN 12 2012