

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OC  
HOBBS  
JUL 02 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC068281B
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. If Indian, Allottee or Tribe Name N/A
3a. Address P O Box 51810 Midland, Tx 79710	3b. Phone No. (include area code) 432-688-6943	7. If Unit of CA/Agreement, Name and/or No. N/A
4. Location of Well (Fogage, Sec., T, R, M., or Survey Description) 224 FNL & 2416 FWL UL C of Section 20-26S-32E		8. Well Name and No. Buck Federal # 3H
		9. API Well No. 30-025-40503
		10. Field and Pool or Exploratory Area Red Hill; Bone Spring
		11. County or Parish, State Lea County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Location Modification
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

As discussed, there was an apparent error in the survey plats that was used for the Permit to Drill versus the staked location on the ground. After a field visit with BLM representative to review a pad extension for an additional well, the location was adjusted to better fit the topography in this area. Therefore, ConocoPhillips Company respectfully request the following:

1. Amend the surface location to: 190 FNL & 2575 FWL (NENW-UL: C) of Section 20-26S-32E. Although the plats attached indicate the addition of the pad extension to accomodate the Buck 17 Federal # 3H, it is not our intent to construct the entire pad until such time as the 17 # 3H is authorized. We will only be constructing the portion authorized as per the Conditions of Approval for the Buck 20 Federal # 3H allowing for the adjustment made to the surface location.

2. In the original approved APD, under the Proposed Facility Section. Although the route for the pipeline has not changed, it is our intent to install a 3" oil/water flowline on the surface and potentially install a 1100 psig gas supply line (buried) to the Buck Central Tank facility. All activity will be kept in the utility corridor already authorized.

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Donna Williams	Title Sr. Regulatory Advisor
Signature	Date

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by 	Title SEPS	Date 6-27-12
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CPO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

\* Amended

JUL 03 2012