

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-28905			
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
		State Oil & Gas Lease No. LG 2252			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>SWD</u>				7 Lease Name or Unit Agreement Name KOCHIA "AAM" STATE	
b Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR. <input type="checkbox"/> OTHER				8 Well No <div style="text-align: center;">1</div>	
2 Name of Operator SUNDOWN ENERGY LP				9 Pool name or Wildcat SWD DEVONIAN	
3 Address of Operator 13455 NOEL RD, STE 2000 DALLAS, TX 75240					
4 Well Location Unit Letter <u>O</u> <u>990</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line Section <u>35</u> Township <u>15S</u> Range <u>36E</u> NMPM LEA County					
10 Date Spudded 2/3/2012	11 Date T D Reached 2/28/2012	12 Date Compl (Ready to Prod.) 5/3/2012	13 Elevations (DF& RKB, RT, GR, etc.) 3855' GR	14 Elev Casinghead 3858'	
15 Total Depth 14,200'	16 Plug Back T.D. 14,160'	17 If Multiple Compl How Many Zones? NO	18 Intervals Drilled By	Rotary Tools ROTARY	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name NONE				20 Was Directional Survey Made No, well will be within 50' of current BHL	
21 Type Electric and Other Logs Run GR/CBL			22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	404	17-1/2	435 SX	NONE
8-5/8	32	4922	11	2350 SX	NONE
5-1/2	17	13,800	7-7/8	1600 SX	NONE
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
4" FJ	11,280'	14,200'	155	H, 50/50 POZ	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8	13,633	13,639			
2-7/8	10,861				
26. Perforation record (interval, size, and number) 13,670 - 13,720' 4 SPF, 200 HOLES, 0.5 DIAM.					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
13,670 - 13,720'			ACID, 26,00 GAL 15% HEFE		
28. PRODUCTION					
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) N/A		Well Status (Prod or Shut-in) SI, WAITING ON ELECTRICITY	
Date of Test N/A	Hours Tested N/A	Choke Size N/A	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF N/A
				Water - Bbl N/A	Gas - Oil Ratio N/A
Flow Tubing Press N/A	Casing Pressure N/A	Calculated 24- Hour Rate N/A	Oil - Bbl N/A	Gas - MCF N/A	Water - Bbl. N/A
					Oil Gravity - API - (Corr) N/A
29 Disposition of Gas (Sold, used for fuel, vented, etc) N/A					Test Witnessed By N/A
30 List Attachments N/A					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>JM. Faubus</u>		Printed Name: James Faubus		Title: Special Projects Operations Date: 6/15/2012	
E-mail Address: jfaubus@sundownenergy.com					

SWD-1288 JUL 16 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the División not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,500'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 13,594'	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow 12,235'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...11,499.....to.....11,686.....	No. 3, from.....13,594.....to...13,720.....
No. 2, from...12,234.....to.....12,573.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....unknown.....to...DID NOT DRILL WELL.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			UNKNOWN, WE DID NOT DRILL ORIGINAL WELL IN 1984