Submit 3 Copies To Appropriate District State of New Me Office Energy Minerals and Nature	
Office Energy, Minerals and Natural 1625 N French Dr., Hobbs, NM 87240	ral Resources June 19, 2008 WELL API NO.
District II ONSERVATION	I DIVISION 30-025-40585
District III 1301 W. Grand Ave, Artesia, NM 88210 BBS OCH 1220 South St. Fra 1000 Rio Brazos Rd. Aztec. NM 87410	ncis Dr. 5. Indicate Type of Lease
1000 Kiu Diazus Ku , Azice, Nivi 67410	STATE X FEE
DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NMJUL 1 6 2012 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WEL (DO NOT USE THIS FORM FOR PROFESSION DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10"	7. Lease Name or Unit Agreement Name: PR PLUG BACK TO A FOR SUCH
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Monitor	8. Well Number
2. Name of Operator	9. OGRID Number
EOG Resources, Inc.	7377
3. Address of Operator P.O. Box 2267 Midland, TX 79702	10. Pool name or Wildcat SWD; Delaware
4. Well Location	
Unit Letter <u>H</u> : 1420 feet from the <u>North</u> line and <u>1320</u> feet from the <u>East</u> line	
	Range 33E NMPM , County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3318' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING	
DOWNHOLE COMMINGLE	And the second of the second o
OTHER:	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
7/08/12 TD @ 10465' MD. 7/09/12 Ran 293 jts 7", 26#, HCL80 LTC casing set at 10465'.	
Cemented lead w/ 250 sx 60:40:0 Class C, 10.8 ppg, 3.674 yield; middle w/ 200 sx 50:50:0 Class H, 11.8 ppg, 2.379 yield; tail w/ 225 sx 50:50:2 Class H, 14.2 ppg, 1.28 yield.	
7/10/12 TOC to be determined.	
Released rig.	
Spud Date: 6/26/12 Rig Releas	ne Date: 7/10/12
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Regulatory Analyst DATE 7/2/2012	
Type or print name <u>Stan Wagner</u> E-ma	il address:PHONE <u>432-686-3689</u>
For State Use Only	
APPROVED BY TITLE DIST MAR DATE 7-16-20/Conditions of Approval (if 2my):	
Conditions of Approval (II ally).	DATE 7-16-2012 JUL 1 6 2012