Oil Conservation Division  I 2012 1220 South St. Francis Dr.  Santa Fe, NM 87505  I REQUEST FOR DLLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator name and Address  Merit Energy Company 13727 Noel Rd Ste 500  Dallas, TX 75240  API Number 30 - 025-20975  Jalmat Tan Yates 7 Rivers  Property Code 30 - 025-20975  Jalmat Tan Yates 7 Rivers  Property Name State A A/C 1  II. Surface Location  Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County	District I 1625 N. French Dr., Hobbs, NM 88240 District II				nergy, N	State of New Mexico				Form C-104 ces Revised August 1, 2011						
100   100	District III									S	lubmit	one co	py to a	ppro	priate District (	Office
Topic   Pressure   P					IL 16'	2012 12	20 South St.	Francis Dr.						] Al	MENDED REI	PORT
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Dallas, TX 75240  APP Nomber  AP Pool Name  30 - 025-20975  Aprover (cells state A AC I				,						3 Peaso			odo/Fi	Tootis	zo Doto	
Section   Section   Section   Section   Township   Range   Lot Idn   Feet from the   North/South Line   Feet from the   East/West line   County	Dallas, TX	75240			<del></del>							2			Te Date	
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III. "Surface Location User I and Section Township Range Lot I and Peet from the North/South Line Feet from the East/West line Learning Le	<sup>7</sup> Property C	ode		8 Prop	erty Nam	ne	diversy							nber	<del>/</del>	
County   Les   County   Les   County   Les   County   Les			ocatio	State	<b>A A/C</b> 1	1				<del></del>		107	·			
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12   Lac Code   29   Producing Method   16 Gas Connection   15 C-129   Permit Number   16 C-129   Effective Date   17 C-129   Expiration Date						Lot Idn	Feet from the	North/South	line	Feet from	m the	Fast/\	Voet li	ne l	County	
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District I 1625 N. French Dr., Ho District II	bbs, NM 882	40 - <b>ans OCID</b> IT	State of N nergy, Minerals &	lew Mexico & Natural Resoun ation Division	rces			Form C-104 Revised August 1, 2011			
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Merit Energy Co		•			OGRI	D Number 14591					
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Dallas, TX 75240  API Number		Pool Name			DHC	4/25/12 6 Pool	Codo				
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<sup>7</sup> Property Code		Property Nam				<sup>9</sup> Well	Numb	er			
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III. Oil and C	as Trans	porters					-				
18 Transporter		1		sporter Name				<sup>20</sup> O/G/W			
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IV. Well Con	nnletion I	)ata						_			
21 Spud Date		ady Date	<sup>23</sup> TD	<sup>24</sup> PBTD	25 Pe	rforations		26 DHC MC			
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<sup>27</sup> Hole Siz	e	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth	Set		30 Sac	ks Cement			
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V. Well Test											
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04/25/2012	04/25/20		04/27/2012	24		0	5				
<sup>37</sup> Choke Size 64/64	<sup>38</sup> Oil 2/2		<sup>39</sup> Water 129/129	<sup>40</sup> Gas 10/25				41 Test Method Pumping			
			ervation Division hav ven above is true and	e	OIL CO	NSERVATION D	DIVISIO	N			
complete to the best Signature:				Approved by:	Approved by:						
Printed name:		-		Title:		Natural Burtan	WEB W				
Matt Og	gden			Approval Date:	A						
Regulat	ory Analy	st		rippiovai Date.	JI	<u>JL 172</u> (	)12				
E-mail Address:	den@meri	tenergy.com									
Date:	willer	Phone:	(40.1.00								
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