

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.	30-025-07121
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Lawton State
8. Well Number	3
9. OGRID Number	247128
10. Pool name or Wildcat	SWD Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD ☒
2. Name of Operator Celero Energy II, LP
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701
4. Well Location Unit Letter N : 660 feet from the South line and 1980 feet from the West line Section 32 Township 11S Range 38E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RIH w/ cmt retainer & set at 3950'. Mix & pump 680 sx Class H cmt followed by 695 sx Class C cmt. Displace to retainer & sting out. **WOC 4 hrs. STING IN RETAINER, PRESSURE TEST TO VERIFY CMT SQZ.**
2. Spot 25 sx on top of retainer.
3. Circ min 9.5 ppg salt mud to surface. PU to 3030' & spot 35 sx Class C.
4. PU to 2250' & spot 35 sx Class C.
5. PU to 388' & spot 35 sx Class C.
6. PU to 30' & circ 10 sx to surface.
- OVER 1-3 BARRELS.
RE-SQZ OR CONTINUE TO STEP #2
DEPENDS ON PRESSURE TEST
THB.**

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 07/19/2012

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

Mark Brown

TITLE

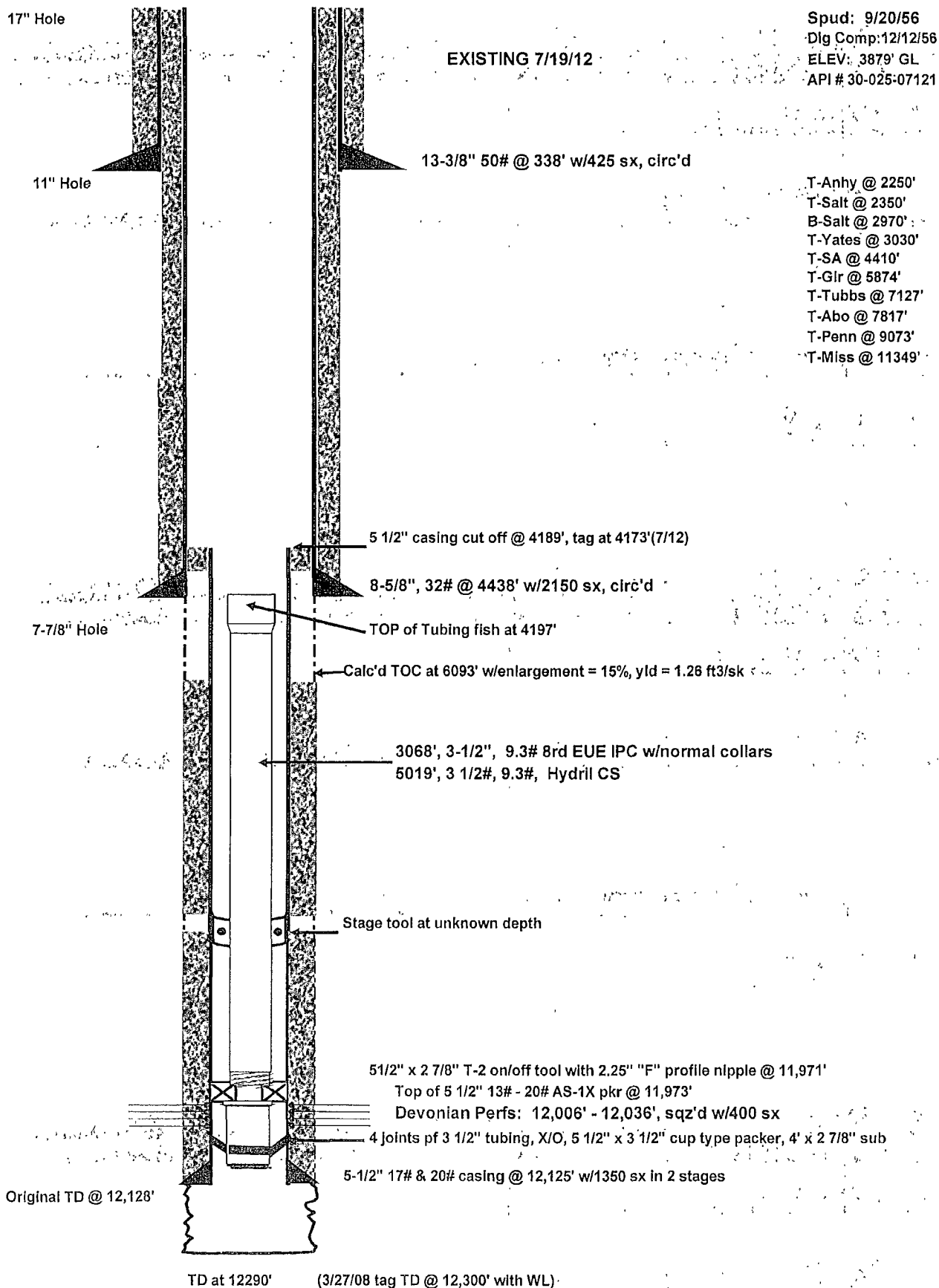
Compliance Officer

DATE

7/20/2012

Conditions of Approval (if any):

Lawton St. # 3 - 660' FSL & 1980' FWL of Sec. 32, T-11S, R-38E, Unit Letter "N"



Lawton St. # 3 - 660' FSL & 1980' FWL of Sec. 32, T₁₁S, R-38E, Unit Letter, "N"

17" Hole

Circ 10 sx at 30'-surface

Spud: 9/20/56
Dlg Comp: 12/12/56
ELEV: 3879' GL
API # 30-025-07121

PROPOSED P&A

11" Hole

13-3/8" 50# @ 338' w/425 sx, clrc'd

Spot 35 sx at 383'

T-Anhy @ 2250'
T-Salt @ 2350'
B-Salt @ 2970'
T-Yates @ 3030'
T-SA @ 4410'
T-Glr @ 5874'
T-Tubbs @ 7127'
T-Abo @ 7817'
T-Penn @ 9073'
T-Miss @ 11349'

Spot 35 Sx at 2250'

Spot 35 sx Class C at 3030'

CICR at 3950', 680 sx Class H and 695 sx Class C pumped below
Capped w/ 25 sx C I C

5-1/2" casing cut off @ 4189', tag at 4173' (7/12)

8-5/8", 32# @ 4438' w/2150 sx, clrc'd

7-7/8" Hole

TOP of Tubing fish at 4197'

Calc'd TOC at 6093' w/enlargement = 15%, yld = 1.26 ft³/sk

3068', 3-1/2", 9.3# 8rd EUE IPC w/normal collars
5019', 3 1/2", 9.3#, Hydril CS

Stage tool at unknown depth

5 1/2" x 2 7/8" T-2 on/off tool with 2.25" "F" profile nipple @ 11,971'

Top of 5 1/2" 13# - 20# AS-1X pkr @ 11,973'

Devonian Perfs: 12,006' - 12,036', sqz'd w/400 sx

4 joints pf 3 1/2" tubing, X/O, 5 1/2" x 3 1/2" cup type packer, 4' x 2 7/8" sub

Original TD @ 12,128'

5-1/2" 17# & 20# casing @ 12,125' w/1350 sx in 2 stages

TD at 12290' (3/27/08 tag TD @ 12,300' with WL)