

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

WELL API NO. 30-025-25710
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 99
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG S/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter E: 1408 feet from the NORTH line and 1211 feet from the WEST line

Section 6 Township 18S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: MIT W/CHART *

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-02: MIRU. 7-05: REL PKR. 7-06: SET RBP @ 4183. SET PKR @ 4153'. REL. TIH W/2 3/8" WS. LATCH ONTO RBP @ 4183. TIH W/2 3/8" INJ TBG. SET PKR @ 4158. EOT @ 4169. 7-09: REL PKR. 7-11: SET PKR @ 415. SET NEW PKR @ 4157.

7-12-12: LATCH ON PKR. SET @ 4157. CALLED MAXIE BROWN. HE COULD NOT BE PRESENT FOR MIT TEST, BUT GAVE VERBAL TO PROCEED WITH TEST. TEST TO 560 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 07-19-2012

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Maxie Brown

TITLE

Compliance Officer

DATE

7/26/2012

Conditions of Approval (if any)

JUL 26 2012

START

MIN B

MIN 91

MIN 92

MIN 32

MIN 40

MIN B

MIN 56

MIN 64

MIN 72

MIN 80

MIN 88

MIN 96

DATE 7/12/2012
WELL NAME CWA #49
SUPERVISOR Augustine DePena
WELL TYPE 4 1/2 x 2 1/8 MS-1 NR
PACKER SETTING DEPTH 4157.56
PERFORATIONS 4315-4712

Pressure Recorder

SN # 11219

CAL DATE 1-11-12

DATE 7/12/12

TIME 8:00

TOP PN 150

BTM PN 143

Graphic Controls LLC
(6.375 ARC LINE GRAD.)

CENTRAL Vacuum Unit #99

DATE 7/12/12
MCI P. 0-1000-B-96MIN