

District I
1625 N French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised December 16, 2011

Permit

HOBBS OCD

JUL 27 2012

RECEIVED

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		² OGRID Number 025575
		³ API Number 30-025-36818
⁴ Property Code 34203	⁵ Property Name Clmt BFC State	⁶ Well No 1

⁷ Surface Location

UL - Lot I	Section 4	Township 10S	Range 34E	Lot Idn	Feet from 1980	N/S Line South	Feet From 990	E/W Line East	County Lea
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WC-025-601 5103404 I:

⁸ Pool Information

Wildcat, San Andres

Additional Well Information

⁹ Work Type P	¹⁰ Well Type O	¹¹ Cable/Rotary N/A	¹² Lease Type S	¹³ Ground Level Elevation 4230'GL
¹⁴ Multiple N	¹⁵ Proposed Depth N/A	¹⁶ Formation Mississippian	¹⁷ Contractor N/A	¹⁸ Spud Date N/A
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

¹⁹ Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
REFER TO ORIGINAL COMPLETION						

Casing/Cement Program: Additional Comments

Yates Petroleum Corporation plans to plugback and recomple this well as follows: MIRU. NU BOP. Release packer. Set a CIBP at 5000'. Perforate San Andres 4842'-4851' (18). Acidize with 2500g 20% NEFE HCL with 35 ball sealers. Flow and swab to test. Run appropriate production string and turn well to production. Wellbore schematics attached.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Manual BOP	3000 psi	3000 psi	Whichever company is available

Permit Expires 2 Years From Approval
Date Unless Drilling Underway

I hereby certify that the information given above is true and complete to the best of my knowledge and belief

I further certify that the drilling pit will be constructed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐. YPC uses steel tanks only.

Signature: Tina Huerta

Printed name: Tina Huerta

Title: Regulatory Reporting Supervisor

E-mail Address: tinah@yatespetroleum.com

Date: July 24, 2012

Phone: 575-748-4168

OIL CONSERVATION DIVISION

Approved By

Title:

PETROLEUM ENGINEER

Approved Date

Expiration Date

AUG 01 2012

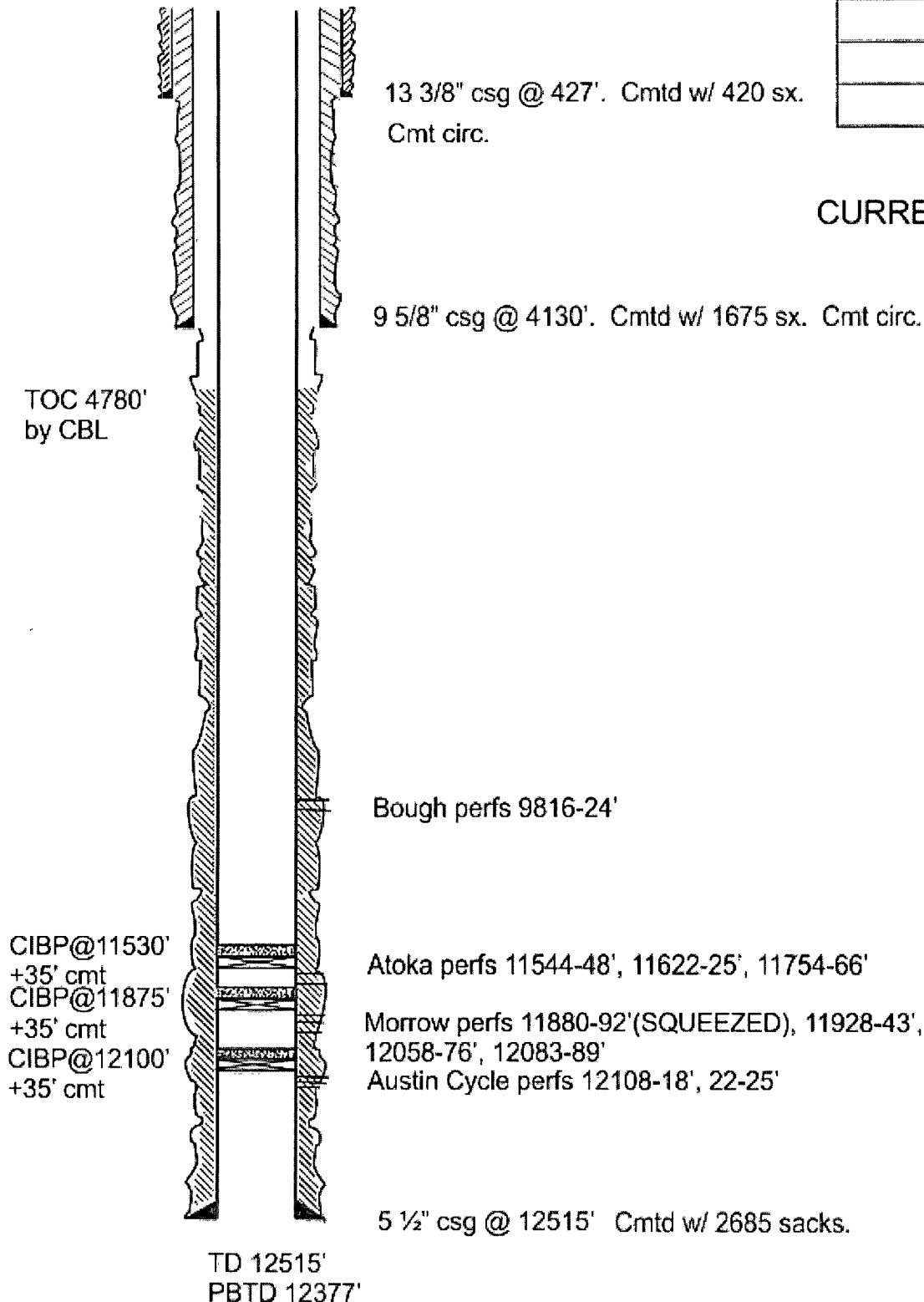
Conditions of Approval Attached

AUG 02 2012

Well Name: Clint BFC State #1		Field:	
Location: 1980' FSL & 990' FEL Sec. 4-10S-34E Lea Co, NM			
GL: 4230'	Zero:	AGL:	KB: 4252'
Spud Date:		Completion Date:	
Comments:			

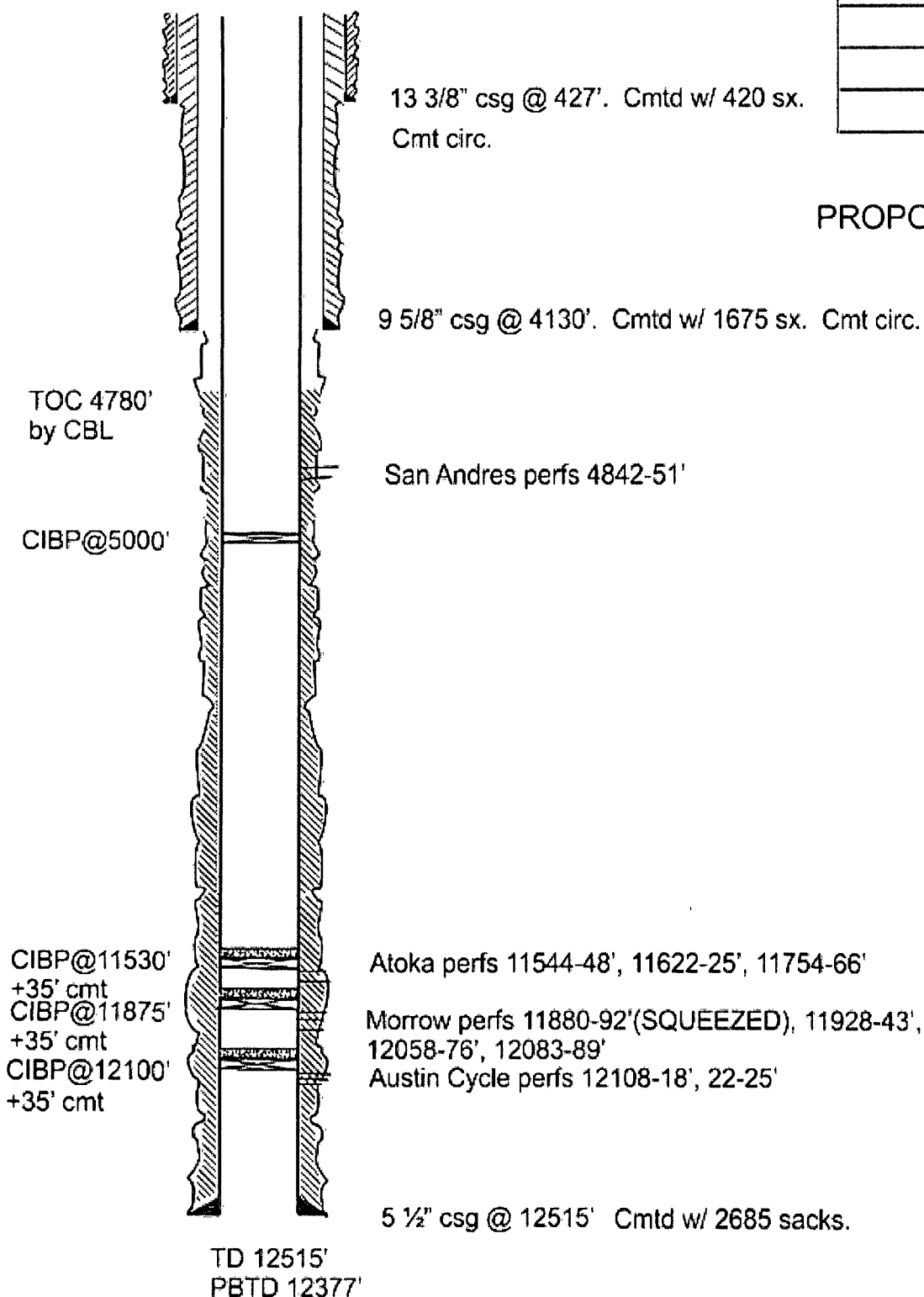
Casing Program	
Size/Wt/Grade/Conn	Depth
13 3/8" 48#	427'
9 5/8" 36 & 40# J55	4130'
5 1/2" 17# J55, L80, P110	12515'

CURRENT CONFIGURATION



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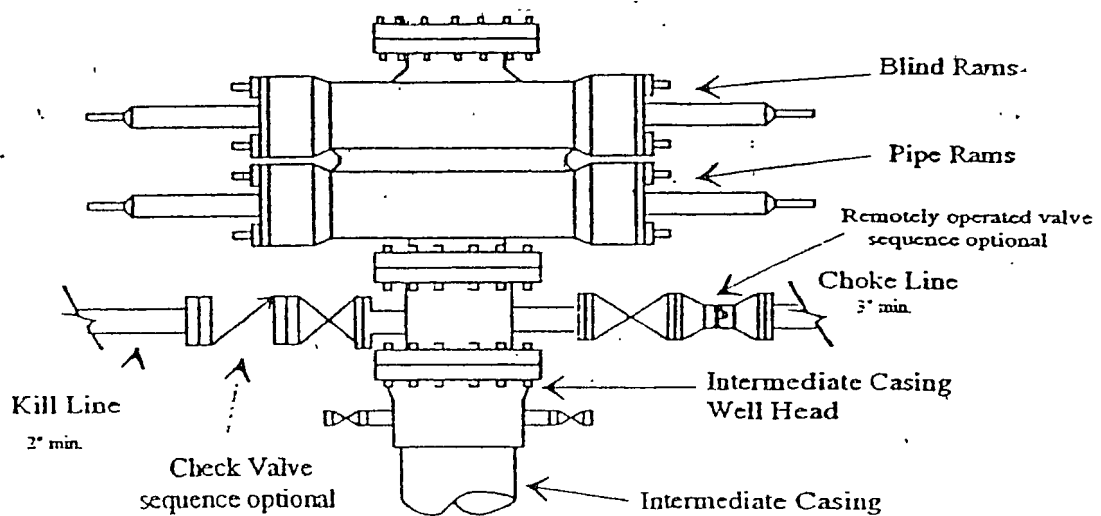
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PROPOSED CONFIGURATION

Yates Petroleum Corporation

Typical 3,000 psi Pressure System Schematic



Typical 3,000 psi choke manifold assembly with at least these minimum features

