

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-041-10167
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Todd Lower San Andres Unit	
8. Well Number	#366
9. OGRID Number	227001
10. Pool name or Wildcat Todd; Lower San Andres (Assoc)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Latigo Petroleum, Inc.

3. Address of Operator 550 W. Texas, Suite 700  
Midland, TX 79701

4. Well Location

Unit Letter F : 1980' feet from the North line and 1980' feet from the West line  
Section 36 Township 7S Range 35E NMPM County Roosevelt11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4171'Pit or Below-grade Tank Application ☐ or Closure ☐Pit type Steel Depth to Groundwater            Distance from nearest fresh water well            Distance from nearest surface water           Pit Liner Thickness:            mil Below-Grade Tank: Volume            bbls; Construction Material Steel

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

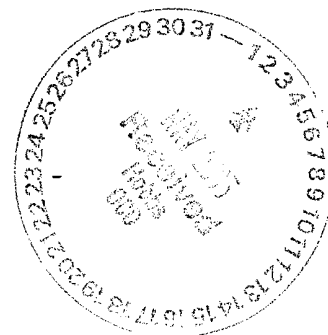
REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Set CIBP @ 4091, cap' w/35' cmt
- 2) Circulate hole w/mud laden fluid, test csg to 500#.
- 3) Perf csg @ ~~2105'~~, Squeeze w/ 50 sx. Displace cmt to ~~2000'~~. WOC, Tag plug.
- 4) Perf csg @ 370', squeeze w/50 sx cmt. Displace to 315'. POH, WOC. Tag plug.
- 5) Spot 10 sx cmt. @ 100' to surface.
- 6) RDMO. Cut off wellhead & anchors, install dry hole marker & clean location.

→ PERF + 5QZ F/2250'-1927' B.O.S. &amp; T.O.S.



**THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Donna HuddlestonTITLE Production AnalystDATE 05/02/2005Type or print name Donna Huddleston

For State Use Only

E-mail address: dhuddleston@latigopetro.com Telephone No. (432)684-4293

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Harry W. WinkTITLE           DATE MAY 05 2005

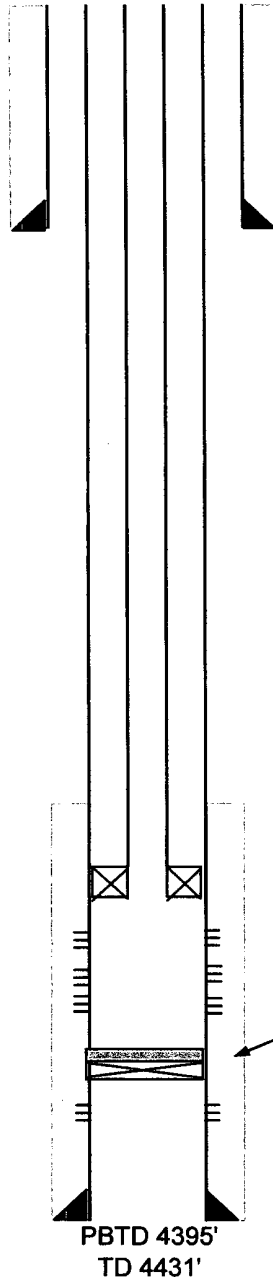
Conditions of Approval (if any):

**TODD 366**  
 1980' FNL & 1980' FWL  
 Sec. 36, T7S, R35E  
 Todd Lwr SA Field  
 Roosevelt County, New Mexico  
 AP #30-041-10167

**GL Elev 4171' DF**  
 Spudded 3/1/65  
 Completion 3/18/65

IPF 3-19-65 249 BO, 0 BW  
 GOR 1887 12/64" ck 300#  
 Perfs 4251'-96' (2 JSPF)  
 Initial treatment acidize perfs w/1250  
 gals BDA, Max press 2600#,  
 AIR 3 BPM, Frac w/20,000 gals  
 lease crude & 20,000# sand  
 using 1000#adomite  
**1/81 test 25 BO, 14 BW & 9 MCF**  
**11/89 1 BO, 20 BW & Gas TSTM**  
**8/22/2000 - Set CIBP @ 4220', Frac**  
 w/13,000 gals Boragel  
 G3195 w/6000# 20/40 mesh brown  
 sand followed by 14,000# 16/30 mesh  
 brown sand, Avg press 3300psi,  
 ATR 11.5 BPM, pushed CIBP to 4276',  
 Set cmt retainer @ 4224', sqz perfs  
 4251'-4296', pumped 75 sx Class C  
 cmt, perf 4141' - 4171', Pump 1000  
 gals 15% NeFe HCL acid, acdz perfs  
 4141'-4211'w/1500 gals 15% NeFe HCL  
 Frac w/119 bbls 30# xlink gel pad  
 AIR 12 BPM, avg press 3101 psi,  
 max press 3450 psi,

**Salt 2055'**



**12-1/4" Hole**

**8-5/8" 24# Csg @ 365' KB**  
 Cmdt w/250 sx , circ 45 sx surface

**7-7/8" Hole**

**4-1/2" Lokset pkr set @ 4099'**  
 131 jts 2-3/8" 4.7# J55 EUE tbg

**P<sub>1</sub> San Andres perfs 4141' - 4211'**  
 (24 holes)

**CR cmt retainer set @ 4224'**

**P<sub>2</sub> San Andres Perfs 4251-4296'**  
 sqzd w/75 sx

**4-1/2" 9.5# J55 STC csg @ 4431'**  
 Cmdt w/200 sx  
 TOC @ 3852' by calc (50% excess)

**PBTD 4395'**  
**TD 4431'**