HOBBS OCD

\$100 000			
Submit One Copy To Appropriate State of New Mexicoffice Office Figure Minerals and Natura	co / Form		
Office District I 1625 N. French Dr., Hobbs, NM 8824 District II OIL CONSERVATION D	I Resources January 2 WELL API NO.	20, 2011	
District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION D	30-025-03193 V		
District III 1220 South St. Franci	5. Indicate Type of Lease	5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 8750			
1220 S. St Francis Dr., Santa Fe, NM 87505	647		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR		lame	
PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other	8. Well Number 007		
2. Name of Operator	9. OGRID Number		
Quantum Resources Management, LLC 3. Address of Operator	243874 / 10. Pool name or Wildcat		
1401 McKinney St., Suite 2400 Houston, TX 77010	Pearl Queen		
4. Well Location			
Unit Letter C: 330 feet from the North line and 1650 feet from the West line			
Section 23 Township 19S Range 35E NMPM County Lea / 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3790° GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
<u> </u>	REMEDIAL WORK ALTERING CASIN	ie 🗆 ,	
TEMPORARILY ABANDON			
			
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service			
company equipment, has been removed from lease and well location.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Hartin & Sellians TITLE Regional EH+S Cook instant DATE 7/30/2012			
TYPE OR PRINT NAME Martin L. Williams E-MAIL: MWILLIAMS DPACO Com PHONE: (432) 219-8667 For State Use Only			
APPROVED BY: Wall Whitelem TITLE Conditions of Approval (if any):	empliance Officer DATE 09/04	12012	
Continuo of Approval (It any).	SEP U 5 2012		