

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		HOBS OGD AUG 30 2012				1. WELL API NO.		30-025-40568		
				2. Type of Lease		☐ STATE ☒ FEE ☐ FED/INDIAN				
				3. State Oil & Gas Lease No.						
WELL COMPLETION OR REPLETION REPORT AND LOG										
4. Reason for filing:						5. Lease Name or Unit Agreement Name				
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☒ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)						Taylor D				
6. Well Number						20				
7. Type of Completion:										
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator						9. OGRID				
COG OPERATING LLC						229137				
10. Address of Operator						11. Pool name or Wildcat				
600 West Illinois Ave., Midland, Texas 79701						MALJAMAR; YESO, WEST 44500				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	9	17S	32E		2254	North	2310	East	Lea
BII:										
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.) 4095' GR				
6/13/12	6/21/12	6/22/12		7/13/12						
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
7126		7071		No		Compensated Neutron HNGS/CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
Yeso										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8		48		819		17-1/2		650sx		
8-5/8		24		2164		11		650sx		
5-1/2		17		7116		7-7/8		1300sx		
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25 TUBING RECORD			
							SIZE		DEPTH SET	
							2-7/8		6697	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
5550 - 5712 .21, 19 holes OPEN						DEPTH INTERVAL				
5985 - 6210 .21, 26 holes OPEN						AMOUNT AND KIND MATERIAL USED				
6270 - 6495 .21, 26 holes OPEN						5550 - 5712				
6550 - 6775 .21, 26 holes OPEN						See Attachment				
						5985 - 6210				
						See Attachment				
						6270 - 6495				
						See Attachment				
						6550 - 6775				
						See Attachment				
28 PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
8/5/12		Pumping, 2-1/2" x 2" x 24' RHBC pump				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
8/11/12	24			88	159	381	1807			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
			88	159	381	36.1				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
Sold						Kent Greenway				
31. List Attachments										
Logs, C102, C103, Deviation Report, C104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
		Chasity Jackson		Regulatory Analyst		8/28/12				
E-mail Address cjackson@concho.com										

SEP 06 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2258	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3219	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3972	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5465	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 6880	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso 5549	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Taylor D #20
API#: 30-025-40568
Lea, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5550 - 5712	Acidized w/1,500 gals 15% HCL.
	Frac w/91,173 gals gel, 98,653# 16/30 ottawa
	sand, 7,382# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5985 - 6210	Acidized w/3,298 gals 15% HCL.
	Frac w/117,284 gals gel, 144,794# 16/30 ottawa
	sand, 38,777# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6270 - 6495	Acidized w/3,250 gals 15% HCL.
	Frac w/116,927 gals gel, 148,106# 16/30 ottawa
	sand, 39,099# 16/30 Siberprop.

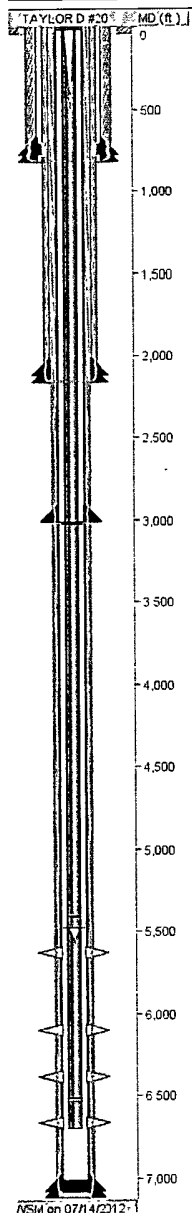
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6550 - 6775	Acidized w/2,500 gals 15% HCL.

ID: 30-025-40568

Well Name: TAYLOR D #20

Event#: 2.00

Report Dates: 07/14/2012

**PIPE SPECIFICATION**

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	GUIDE SHOE		817.85	819.00	1.15					
SURFACE	CASING	1	776.71	817.85	41.14	13.38	12.71	48.0	J-55	STC
SURFACE	INSERT FLOAT		776.71	776.71	0.00					
SURFACE	CASING	19	-4.01	776.71	780.72	13.38	12.71	48.0	J-55	STC
PRODUCTION	GUIDE SHOE		7114.60	7116.00	1.40	5.50				
PRODUCTION	CASING	1	7077.27	7114.60	37.33	5.50	4.89	17.0	L-80	LTC
PRODUCTION	FLOAT COLLAR		7075.97	7077.27	1.30	5.50				
PRODUCTION	CASING	99	3024.26	7075.97	4051.71	5.50	4.89	17.0	L-80	LTC
PRODUCTION	MARKER JOINT	1	3009.70	3024.26	14.56	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	73	14.66	3009.70	2995.04	5.50	4.89	17.0	L-80	LTC
PRODUCTION	LANDING JT	1	-3.52	14.66	18.18	5.50	4.89	17.0	L-80	LTC
TUBING	BULL PLUG		6696.77	6697.57	0.80	2.88	2.44	6.5	J55	
TUBING	TUBING	5	6534.33	6696.77	162.44	2.88	2.44	6.5	J55	
TUBING	CAVIN DESANDER		6515.03	6534.33	19.30	3.00	1.25	6.5	J55	
TUBING	SEATING NIPPLE		6513.94	6515.03	1.09	2.88	2.25	6.5	J55	
TUBING	TUBING	32	5478.90	6513.94	1035.04	2.88	2.44	6.5	J55	
TUBING	TUBING ANCHOR		5476.23	5478.90	2.67	4.50	2.44	6.5	J55	
TUBING	TUBING	2	5411.23	5476.23	65.00	2.88	2.44	6.5	J55	
TUBING	MARKER JOINT		5409.23	5411.23	2.00	2.88	2.44	6.5	J55	
TUBING	TUBING	167	0.00	5409.23	5409.23	2.88	2.44	6.5	J55	
INTERMEDIATE	GUIDE SHOE		2162.90	2164.00	1.10					
INTERMEDIATE	CASING	1	2118.70	2162.90	44.20	8.63	7.92	32.0	J-55	LTC
INTERMEDIATE	FLOAT COLLAR		2117.26	2118.70	1.44					
INTERMEDIATE	CASING	48	-3.44	2117.26	2120.70	8.63	7.92	32.0	J-55	LTC

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
CONDUCTOR	1				
SURFACE	1	0.0	0.0		
PRODUCTION	1	0.0	0.0		
INTERMEDIATE	1	0.0	0.0		

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
------------------	-------------	--------	---------	---------

PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	07/05/2012	LOWER BLINEBRY	6550.00	6775.00	0.21	12.00	N
2	07/06/2012	MIDDLE BLINEBRY	6270.00	6495.00	0.21	12.00	N

ID: 30-025-40568

Well Name: TAYLOR D #20

Event#: 2.00

Report Dates: 07/14/2012

PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
3	07/06/2012	UPPER BLINEBRY	5985.00	6210.00	0.21	12.00	N
4	07/06/2012	PADDOCK	5550.00	5712.00	0.21	12.00	N