

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

HOBBS OCD

SEP 25 2012

RECEIVED

| |
|---|
| WELL API NO. 30-025-22601 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit |
| 8. Well Number 431 |
| 9. OGRID Number 157984 |
| 10. Pool name or Wildcat Hobbs; Grayburg-San Andres |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

| | |
|---|--|
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW | 7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit |
| 2. Name of Operator Occidental Permian Ltd. | 8. Well Number 431 |
| 3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294 | 9. OGRID Number 157984 |
| 4. Well Location Unit Letter <u>I</u> : <u>1650</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u> | 10. Pool name or Wildcat Hobbs; Grayburg-San Andres |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc) 3663' DF | |

Approved for plugging of well bore only
Liability under bond is retained pending receipt of
C-103 (Specifically for Subsequent Report of Well
Plugging) which may be found at OCD web page
www.emnrd.state.nm.us/oed

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| | |
|--|---|
| NOTICE TO: AND ABANDON <input type="checkbox"/> AND ANS <input type="checkbox"/> Plugging <input type="checkbox"/> OTHER: <input type="checkbox"/> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> |
|--|---|

13. Describe proposed or completed operation. State all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1. For Multiple Completions: Attach wellbore diagram of proposed completion
or recompletion.

See Attached

| | | | |
|------------|--|-------------------|---------|
| Spud Date: | | Rig Release Date: | 8/29/12 |
|------------|--|-------------------|---------|

hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---|--|-----------------------------|
| SIGNATURE <u>Mark Stephens</u> | TITLE <u>Regulatory Compliance Analyst</u> | DATE <u>9/24/12</u> |
| Type or print name <u>Mark Stephens</u> | E-mail address: <u>Mark_Stephens@oxy.com</u> | PHONE <u>(713) 366-5158</u> |

| | | |
|----------------------------------|------------------------|-----------------------|
| APPROVED BY <u>[Signature]</u> | TITLE <u>Dist. MGR</u> | DATE <u>9-26-2012</u> |
| Conditions of Approval (if any): | | |

SEP 26 2012

North Hobbs G/SA Unit No. 431
API No. 30-025-22601
Lea Co., NM

Subject well plugged and abandoned as follows -

8/27/12 - 8/29/12:

MI x RU pulling unit. Dig out cellar x remove wellhead. Unseat 4-1/2" injection packer. POOH with 2-7/8" tubing x on/off tool, but did not retrieve packer (Mark Whitaker of the NMOCD OK'd leaving the packer in the hole). Set 4-1/2" CIBP at 4072'. Circulate well with MLF x pressure test to 750 psi. Spot 25 sx. Cl. C from 4072' - 3704'. Spot 30 sx. Cl. C from 2716' - 2274' x tag at 2326'. Spot 50 sx. Cl. C from 1905' - 1168' x tag at 1140'. Perforate at 327'. Get pump rate of 1.5 BPM at 200 psi with no circulation to surface (notify Mark Whitaker and received approval to spot cement). Squeeze 35 sx. Cl. C from 327' to surface (visually confirmed). RD x MO x clean location.

Occidental Permian Ltd.

NHSAU #431

30-025-22601

Lea Co., NM

7 5/8" 26.4# @ 277'
Cmt w/ 435 sx. Circulated

Perf at 327'. Sqz 35 sx to surface

50 sx of cmt from 1140-1905'

30 sx of cmt from 2326-2716'

CIBP set at 4072' Cap with 25 sx of cmt f/ 3704-4072'

Perforations: 4151-4266'

4 1/2" 10.5# @ 4285' w/ 435 sx
TOC 2537'