Submit One Copy To Appropriate District	State of New Mo	exico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	N. French Dr., Hobbs, NM 88240 CONGERNA THON DIVISION		WELL API NO. 30-025-36285
Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St , Artesia, NM 88210 District III 1220 South St. Francis Dr.		ncis Dr	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87718 District IV Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		1	32346
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Loco Ocho State
PROPOSALS) 1. Type of Well: ☐ Oil Well ☐ Gas Well ☑ Other ✓			8. Well Number 1
2. Name of Operator			9. OGRID Number
Nadel and Gussman Permian, LLC			155615
3. Address of Operator 601 N. Marienfeld, Suite 508, Midland, TX 79701		10. Pool name or Wildcat Shoebar Morrow South	
4. Well Location			7
Unit Letter N :660 feet from the South line and 1980 feet from the West line			
Section 33 Township 16S Range 35E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to	Indicate Nature of Notice, R	eport or Other Da	ta
NOTICE OF INT		I .	EQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRI			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
OTUED.		N 1	adu fan OCD ingagetian effen D9 A
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution	-	F	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
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SIGNATURE STATEMENT	TITLE: R	egulatory Analyst	DATE: <u>2/15/2012</u>
TYPE OR PRINT NAME: Sarah Tisc	lale E-MAIL	: saraht@naguss.con	n PHONE: 432-682-4429
For State Use Only	R. 1	λ .	
APPROVED BY: \ \(\text{Alexander of 125/2012}\)			
Conditions of Approval (if any)		1	(I) SEP 2 7 2012
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