UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO 1004-0137 Expires October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

	W	ELL C	OMPLI	ETION OR	RECOMP	LETION	REPORT	AND L	OG		5 Lease S NM052	erial No	
								0	CT 01	2012			<u> </u>
la. Type of Well Mol Well Gas Well Dry Other										6 If Indian, Allottee or Tribe Name 7 Unit or CA Agreement Name and No.			
			her						RECEIVE	ED			
2 Name of LINN OPE	Operator ERATING	INC.	/								MESCAL		II No SE UNIT 16
3 Address	600 TRAVIS	ST, SUI	TE 5100, H	OUSTON, TEXA	S 77002		3a. Phone 1 281-840-		ide area code	·)	9 API We 30-025-2		
4 Location	of Well (R	eport loc	cation clea	rly and in acce	ordance with F	ederal requi					10 Field a	nd Pool or E	xploratory
990' FSL & 1650' FEL										PEARL; QUEEN 11 Sec, T, R, M, on Block and			
At surfa	ce	,	SF	; FC 35, T-19-	S Z. R-34-F. N	.М.Р.М.					Survey	or Area O-3	5-19S-34E
SEC 35, T-19- \overline{Z} , R-34-E, N.M.P.M. At top prod_interval reported below LEA COUNTY, NEW MEXICO										1	or Parish	13 State	
At total depth 5150'										LEA		NM /	
14 Date Spudded 15 Date T D Reached 16 Date Completed 10/05/1966 10/19/1966 □ D & A ▼ Ready to Prod										17 Elevations (DF, RKB, RT, GL)* 3715' KB			
18 Total D	epth MD	5150			Plug Back T D				20 Depth Br	idge Plug S	Set MD		
21 Type F	TV Electric & Otl		anical Logs	s Run (Submit	copy of each)	TVD		-	22 Was wel	l cored?	TVD No [Yes (Subm	ut analysis)
					OPERATOI	R) GR/DEN	I/CAL		Was DS	Γrun?	☐ No ☐ Yes (Submit report)		
				strings set in v					Direction	nal Survey?	□ No □	Yes (Subn	ut copy)
Hole Size	Size/Gr		λt (#/ft)	Top (MD)		(MD) Sta	age Cementer Depth		of Sks & of Cement	Slurry V (BBL		ment Top*	Amount Pulled
12-1/4"	8-5/8"	12	4#	0	217'		Беріп	250	or comen	(BBL	0		NONE
7-7/8"	5-1/2"-			0	5150'			350			0		NONE
-													
- /-	- 0.0	ca R	pair										
O NOT	Forc	3	,				1						
on V	4.5"				3904'			125 CI	ass "C"		0		NONE
24 Tubing Size تتسب	 	Set (MD)) Packe	er Depth (MD)	Size	Det	pth Set (MD)	Packer I	Depth (MD)	Size	De	pth Set (MD)	Packer Depth (MD)
RODS	RODS	3	RODS									<u> </u>	
25 Produc	ing Intervals Formation			Top	Bottor	26	Perforation I Perforated In			Size	No Holes	· · · · · · · · · · · · · · · · · · ·	Perf Status
A) QUEE		11	45	1 <u>0</u> p 582'	4607'		2' TO 4607'	torvar	0.50"		1	орен	
B) Que	eN					45	4576 - 4885				OPEN -Well File		Juell File
-	yrose					49	4921-5036					open Record	
D) ,												<u> </u>	
27 Acid, F	racture, Tre Depth Inter		Cement Sq	ueeze, etc	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			\maunt a	nd Type of M	faterial			7
4582'-460		vai	75	0 GALS SPI	EARHEAD A	CID + 20,0	00 GALS. LE				40 SAND V	IA 5-1/2" C	SG
					_								
							·						
Date First	Test Date		Test	Oıl	Gas	Water	Oil Grav	ıty	Gas	Produc	tion Method		
Produced		Tested	Produc	tion BBL	MCF	BBL	Corr AF		Gravity	I _			
1/2007	7/25/12			0	3	8	37						=cORD
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oıl Ratıo		Well Statu	ıs		FOR	RECO'T
PINE	SI	μ 1033	Kate	ſ	uviC1	DDL	Ratio				OFDI	Dry	·
20 7 :	<u> </u>							_		1	Clitt		RECORD
28a Produc Date First	tion - Interv Test Date	Hours	Test	Oil	Gas	h37	shemati	C	Gas	Produc	ction Method	ED 28	2012
Produced		Tested	Produc	tion BBL	MCT	wellbore	SCHE		Gravity	1	1 9	SEP 2	
				► L_mit ar	Updated	_				'	1 12	Photo	MANAGENE
Choke	The Press		ator to	SUDTING 3	MCE	Water	Schemati Gas/Oil Ratio		Well Statu	ıs	1 10	ALLOF LA	NO MANAGEMENT NO MANAGEMENT FIELD OFFICE
Size	Flwg SI	Open		_	IVICP	BBL	Katio				BUR	CARLSBAL CARLSBAL	المستنزل
-1/2													·
*(See insti	ructions and	spaces for	or addition	ial data on pag	e 2)					1/			

and had	-										
	uction - Inte										
		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr AP		Gas Gravity	Production Method	
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas · MCF	Water BBL	Gas/Oil Ratio		Well Status		
	uction - Inte										
Date First Produced	ate First Test Date		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. AP		Gas Gravity	Production Method	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oıl BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status	-h-	
29 Dispos	sition of Gas	S (Solid, us	ed for fuel, ve	nted, etc.)				.			
30 Sumn	nary of Poro	us Zones	(Include Aqui	fers)				7	31. Formati	on (Log) Markers	
Show a	all important ng depth int	zones of	porosity and c	ontents the	reof Cored :	intervals and all ng and shut-in	l drill-stem te pressures and	ests,			
Forr	Formation		Bottom	n Descriptions, Contents, etc						Name	Top Meas Depth
Core No 1 Seven Rive	rs	3970'	3985'	Gray sa	Gray sand w/ SO throughout				T. Anhydrite T. Salt		1742' 1867'
											3376'
Core No 2 Queen		4580'	4626'	Gray sa	Gray sand and dolomite w/ scat SO throughout				T Yates		3587'
									T Queen		4560'
									T Penrose	,	4912'
32 4 44.4	`\	les (-maluda		204,120)							
32 Addit	ionai remari	ks (include	plugging pro	cedure)							
	,										
33 Indica	ate which ite	ems have b	een attached b	y placing a	check in the	appropriate bo	oxes				
						Geologic Repor	t DST Report Directional S			☐ Directional Survey	
										·	· · · · · · · · · · · · · · · · · · ·
	by certify th lame (please		going and atta	ched information	mation is con	nplete and corre	Title	ined from a	il available i	ecords (see attached instruction of Specialist	ons)*
S	ignature	MA	elar	on	ノ 		Date	1 = 17	1-20	12	
Fitle 18 U	S C Section	n 1001 and	d Title 43 U S	C Section	1212, make	it a crime for ar	ny person kno	owingly and	l willfully to	make to any department or ag	ency of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction (Continued on page 3)