

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No 1004-0137  
Expires October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No  
NM LC 029405B

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
ConocoPhillips Company

3a. Address  
P O Box 51810  
Midland, TX 79710-1810

3b. Phone No. (include area code)  
432-688-6913

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Surface Location = UL N, Sec 18, T17S, R32E, 450' FSL and 2650' FWL  
Producing Zone Location = UL N, Sec 18, T17S, R32E, 383' FSL and 2195' FWL

7. If Unit of CA/Agreement, Name and/or No.  
N/A

8. Well Name and No  
Ruby Federal #11

9. API Well No.  
30-025-40522

10. Field and Pool or Exploratory Area  
Maljamar; Yeso West

11. County or Parish, State  
Lea County; NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Rig change</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection )

Drilling has opted to contract for a different rig to drill this well. The KB elevation for the new rig is one (1) foot less than the previous rig. The new KB elevation is 13 feet. No additional changes to the approved plan is anticipated at this time. Enclosed are four (4) documents supporting this approval request for our plan change. These are:

- \*Attachment #1 Blowout Preventer Arrangement
- \*Attachment #2 Choke Manifold Arrangement
- \*Attachment #3 Reliance Test Certificate
- \*Attachment #4 Location Schematic and Rig Layout

**HOBBS OCD**

**OCT 03 2012**

**RECEIVED**

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  
Susan B. Maunder

Title Senior Regulatory Specialist

Signature *Susan B. Maunder* Date 8/13/12

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office *KSA*

**APPROVED**

Date OCT 1 2012

/s/ Chris Walls

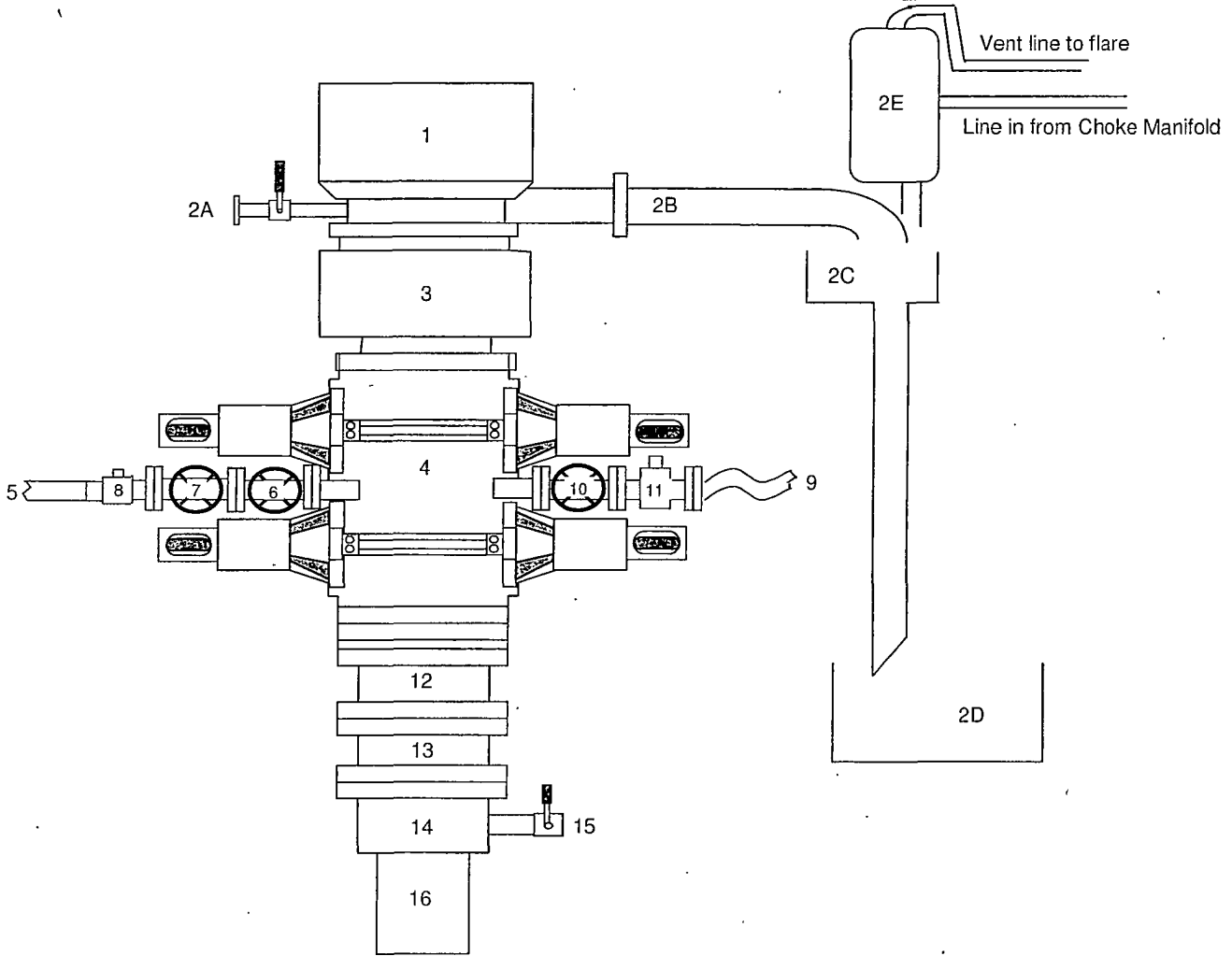
BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**OCT 04 2012**

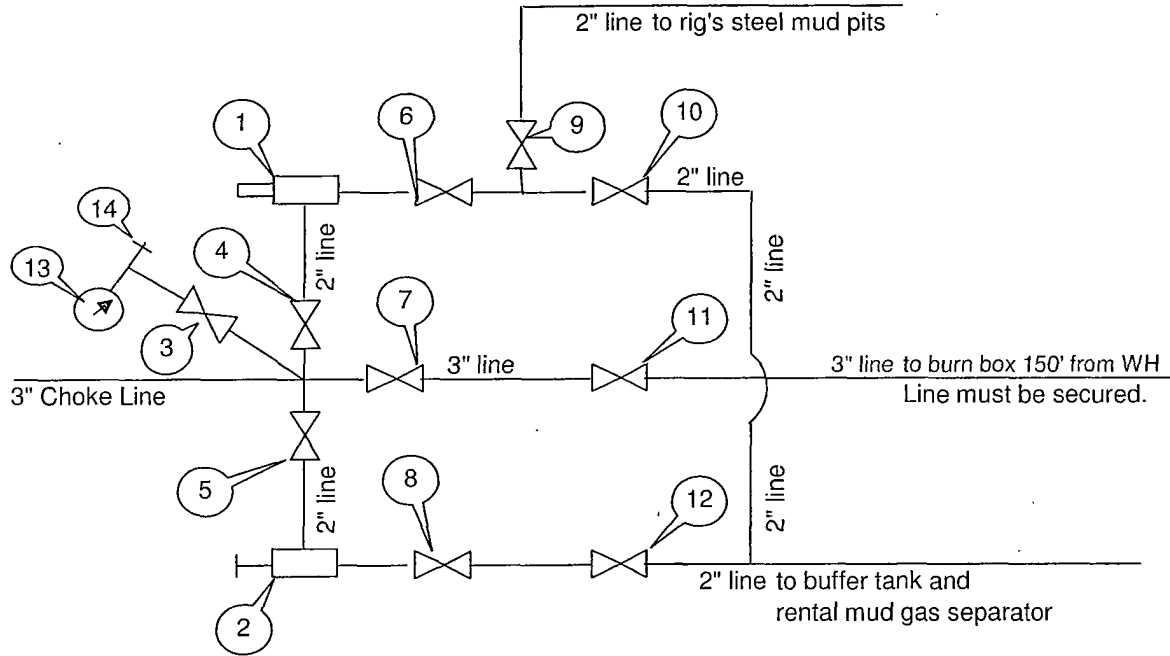
**BLOWOUT PREVENTER ARRANGEMENT**  
 3M System per Onshore Oil and Gas Order No. 2 utilizing 3M and 5M Rated Equipment



Item	Description
1	Rotating Head, 11"
2A	Fill up Line and Valve
2B	Flow Line (10")
2C	Shale Shakers and Solids Settling Tank
2D	Cuttings Bins for Zero Discharge
2E	Rental Mud Gas Separator with vent line to flare and return line to mud system
3	Annular BOP (11", 3M)
4	Double Ram (11", 3M, equipped with Blind Rams and Pipe Rams)
5	Kill Line (2" flexible hose, 3000 psi WP)
6	Kill Line Valve, Inner (3-1/8", 3000 psi WP)
7	Kill Line Valve, Outer (3-1/8", 3000 psi WP)
8	Kill Line Check Valve (2-1/16", 3000 psi WP)
9	Choke Line (Stainless Steel Coflex Line, 3-1/8", 3000 psi WP)
10	Choke Line Valve, Inner (3-1/8", 3000 psi WP)
11	Choke Line Valve, Outer, (Hydraulically operated, 3-1/8", 3000 psi WP)
12	Adapter Flange (11" 5M to 11" 3M)
13	Spacer Spool (11", 5M)
14	Casing Head (11" 5M)
15	Ball Valve and Threaded Nipple on Casing Head Outlet, 2" 5M
16	Surface Casing

## CHOKE MANIFOLD ARRANGEMENT

3M System per Onshore Oil and Gas Order No. 2 utilizing 3M and 5M Equipment



All Tees must be targeted

Item	Description
1	Remote Controlled Hydraulically Operated Adjustable Choke, 2-1/16", 3M
2	Manual Adjustable Choke, 2-1/16", 3M
3	Gate Valve, 2-1/16" 5M
4	Gate Valve, 2-1/16" 5M
5	Gate Valve, 2-1/16" 5M
6	Gate Valve, 2-1/16" 5M
7	Gate Valve, 3-1/8" 3M
8	Gate Valve, 2-1/16" 5M
9	Gate Valve, 2-1/16" 5M
10	Gate Valve, 2-1/16" 5M
11	Gate Valve, 3-1/8" 3M
12	Gate Valve, 2-1/16" 5M
13	Pressure Gauge
14	2" hammer union tie-in point for BOP Tester

We will test each valve to 3000 psi from the upstream side.

Drawn by:  
 Steven O. Moore  
 Chief Drilling Engineer, Mid-Continent Business Unit, ConocoPhillips Company  
 Date: 14-Sept-2012

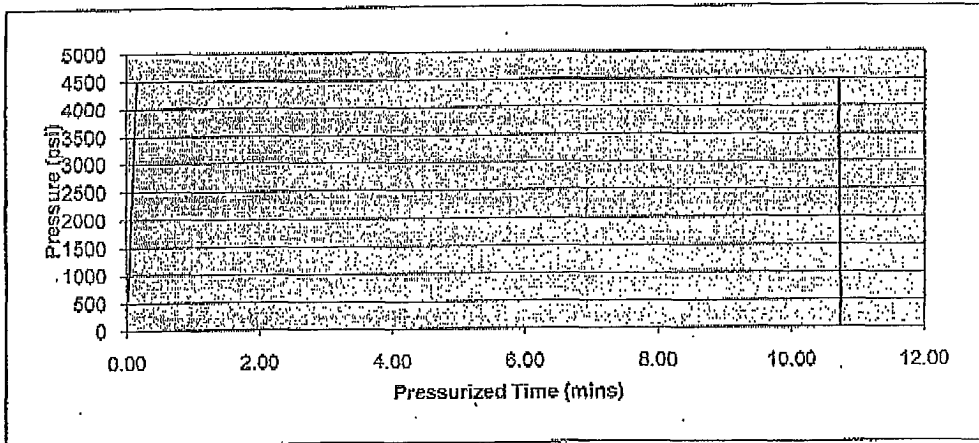
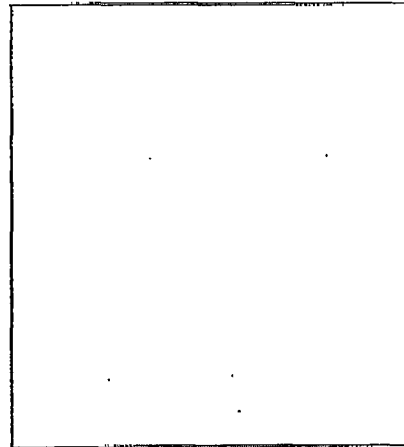


2030 E. 8th Street, Suite B • Greeley, CO 80631  
 Ph: (970) 346-3751 • Fax: (970) 353-3168 • Toll Free: (866) 771-9739

**T E S T C E R T I F I C A T E**

Customer: PERCISION DRILLING  
 P.O. #: 73011111  
 Invoice #: 25279  
 Material: 3 1/2" FIRE GUARD  
 Description: 2" X 30'  
 Coupling 1: FLOATING FLANGE  
 " Serial:  
 " Quality:  
 Coupling 2: FLANGE  
 " Serial:  
 " Quality:  
 Working Pressure : 3000  
 Test Pressure: 4500  
 Duration (mins): 10

Cert No.: 25279TO1  
 Date: 6/29/2012



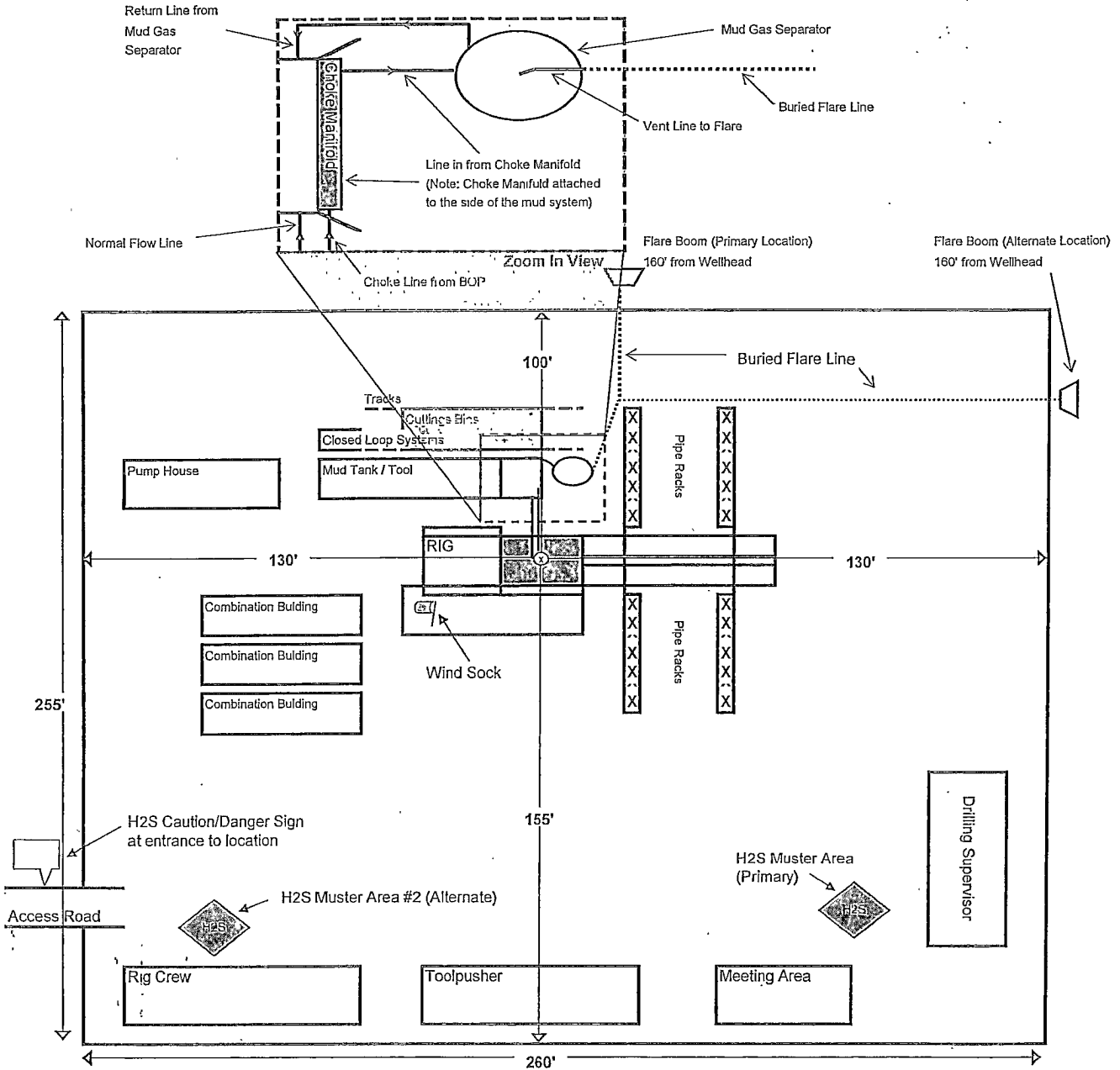
Conducted By: FLORES M.  
 Test Technician

- Acceptable
- Not Acceptable

# ConocoPhillips

## Location Schematic and Rig Layout

(PICTURE NOT TO SCALE)



Drawn by:  
James Chen  
Drilling Engineer, ConocoPhillips Company  
Date: 17-July-2012

**Co-Flex line**  
**Conditions of Approval**

Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).