Submit I Copy To Appropriate District Office State of Ne		Form C-103	
Office District 1 - (575) 393-6161 Logo Bas Office Finergy, Minerals and Natural Resources -1625 N French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St. Artesia, NM 88210 CT. A 2016 IL CONSERVATION DIVISION		Revised August 1, 2011	
-1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-005-20530	
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		5. Indicate Type of Lease	
1220 South St. Francis Dr.		STATE FEE FOO	
District IV = (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		,	
SUNDRY NOTICES AND REPORTS ON V	VELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	Miller Federal SWD	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		/	
PROPOSALS) 1. Type of Well: Oil Well	/D	8. Well Number #6	
2. Name of Operator	, D	9. OGRID Number	
Cross Border Resources, Inc.		28 6 6 14 V	
3. Address of Operator		10. Pool name or Wildcat	
2515 McKinney Avenue Suite 900, Dallas, TX 75201		Tom-Tom/ San Andres SWD	
4. Well Location			
Unit Letter : U(0) feet from the SOUTH line and (000) feet from the West line 1/			
Section 34 Township 75 Range 316, NMPM County 100,			
Tr. Biotation (Snow whether Dr., Nr.), Nr., or, etc.)			
12. Check Appropriate Box to India	cate Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO	1 0110		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR		-	
_			
	_ CASING/CEMENT	I JOB	
DOWNHOLE COMMINGLE			
OTHER:	OTHER:	Well Repair ⊠	
OTHER: OTHER: Well Repair In the state of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
Unit Letter			
proposed completion or recompletion.			
proposed completion or recompletion. SEE ATTACHED			
in response to twite est Editor of Violation and Shat in Shottive dated september 19, 2012			
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DOWNHOLE COMMINGLE OTHER: Well Repair Starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Saud Doto:	nasa Data.		
Spud Date: Rig Rele	ease Date:		
		,,	
I hereby certify that the information above is true and complete to	the best of my knowledge	and helief	
Thereby certify that the information above is true and complete to	o the best of my knowledge	e and benen.	
11/2/1	Λ .	100) - 1	
SIGNATURE TITLE	Agent	DATE 1913/12	
Toman IN Folcom - "	<i>J</i>	hhl on nin	
FOI State USE OHLY	7		
TITLE Agent DATE 10/3/12 Type or print name 10/10/13/12 E-mail address: tommy@redmountainresources.com PHONE: 2/4.871.0400 For State Use Only APPROVED BY TITLE 10/13/12 DATE 10/13/12			
Conditions of Approval (if any):			
		(

Cross Border Resources, Inc. Miller Federal #6 SWD Sec 34, T-7S, R-31E SHL 660' FSL & 660 FWL BHL 1113' FSL & 2482' FWL Chaves County, New Mexico

8-14-2012 Conducted MIT, the test failed.

8-29-2012 RUPU and POOH w/ tbg, TIH w/ work string and attempted to isolate csg problems. Was unable to isolate problem.

8-30-2012 TIH w/ bit and scrapper, RU wireline and ran csg inspection log indicated several possible holes.

Prepared procedure to repair well was submitted to David Glass BLM for approval. Received approval on procedure 9-7-2012

9-21-2012 Notified BLM of starting work.

9-23-2012 TIH w/ 3% ECP (10' seal assembly expanding to max of 8") 4" stage tool and 3,546' of 4% FL4S 11.6# J-55 csg. Circulated class "C" cmt attempted to squeeze to 5%" annulus and pressured to 1800psi. Circulated 50 sxs cmt to surface.

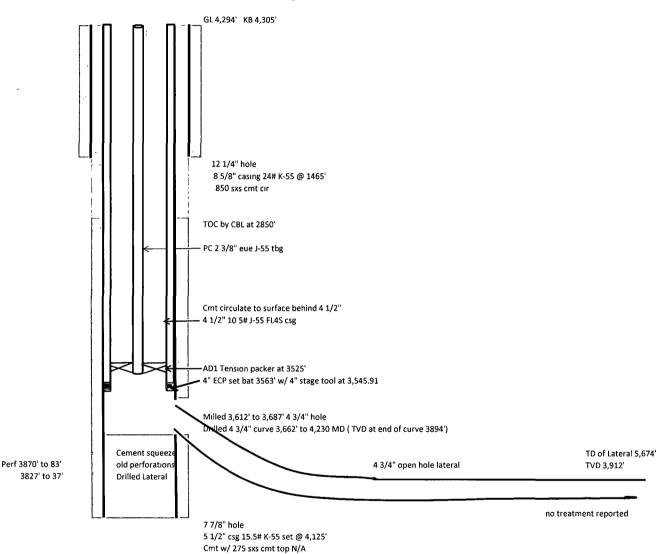
9-24,25-2012 Drilled out cmt, stage tool ID and ID of ECP to access disposal zone.

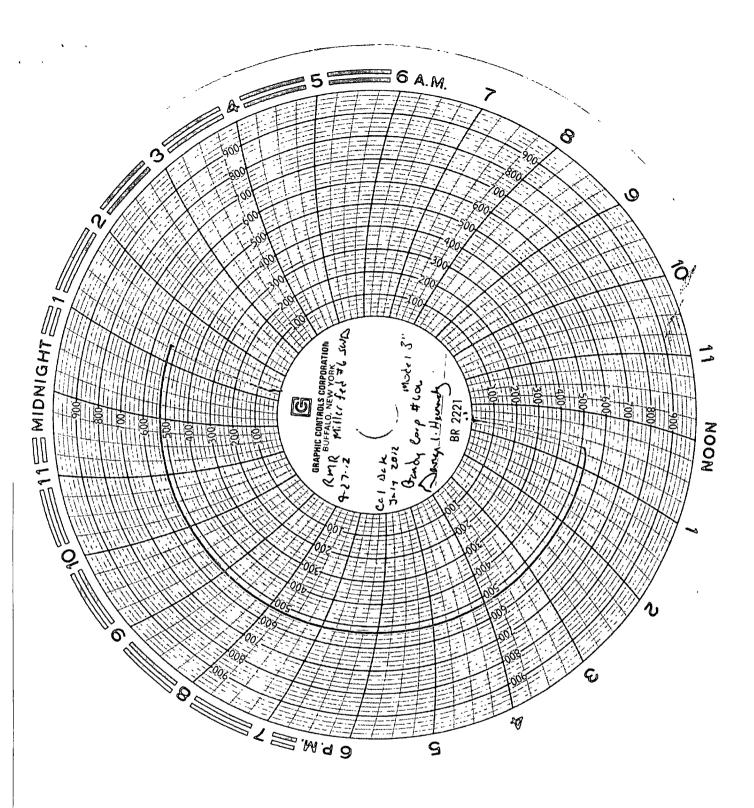
9-26-2012 TIH w/ 4 $\frac{1}{2}$ " x 2 3/8" plastic coated packer Tension AD1 packer, and 3,525' of new 2 3/8" 4.7# J-55 tbg . Set packer NUWH and called BLM and NMOCD to schedule MIT test.

9-27-2012 BLM and NMOCD did not show up to witness test. Pressured csg to 520 psi and held for 30 minutes, test was recorded on chart. Called David Glass and requested and was granted permission to return SWD to service. Installed meter connected to pump and started injecting produced water. Placed wells going to this disposal back in operation.

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Well bore with 4 1/2" csg in hole





Miller Fed # 65 L. P.
APT 30-005-20530
SW SW Sec 34 775 R31F
Chaves County Men reduce

MM