Submit 1 Copy To Appropriate District C		au Mariaa	Form C-103
District I	HOBBS OCDIL CONSERVATION DIVISION		Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240			
District II			30-025-33919
811 A. First St., Artesia, NM 88210			5. Indicate Type of Lease
Disrtict III	OCT 03 2012 1220 South S	et Eronoio Dr	STATE ☐ FEE ☑<
1000 Rio Brazos Rd. Aztec, NM 87410 District IV		NM 87505	6. State Oil & Gas Lease NO.
1220 S. St. Francis Dr., Santa Fe, NM 8	37505	INIVI 07303	o. State on a Gas Ecaso No.
	RECEIVED		
SUNDRY NO	OTICES AND REPORTS ON WE	LLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A			Bertha Barber /
DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well Gas Well Other			16
2. Name of Operator			9. OGRID Numer
Apache Corporation 3. Address of Operator			873 /
	Monument Blinebry		
4. Well Location	park Lane, Ste. 3000, Midland,	17 7 3 1 0 3	inonument binesty
Unit Letter K	: 2140 feet from the	S line and	1650 feet from the W line
Section 5		Range 37E	NMPM County Lea
	11. Elevation (Show whether D		
	33	354' GL	.` .
12. (Check Appropriate Box To Indicat	e Nature of Notice, Re	port, or Other Data
	OF INTENTION TO:		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL	
TEMPORARILY ABANDON	CHANGE PLANS	= 1	E DRILLING OPNS.
PULL OR ALTER CASING	MULTIPLE COMPL		EMENT JOB
DOWNHOLE COMMINGLE		ALTERING	CASING
OTHER		P AND A	님
OTHER:		OTHER:	inent dates, including estimated date of starting
	ration proposes to P&A the abo		the attached procedure.
Spud Date:		Rig Release Date:	
I hereby certify that the information abo	ve is true and complete to the best of my l	knowledge and belief.	
SIGNATURE Ø	Seem Bulla TITLE	Declaration Con	DATE 40/4/40
SIGNATURE	Were DULL TITLE	Reclamation For	eman DATE10/1/12
Type or print name	Guinn Burks, E-mail add.	guinn.burks@apache	corp.com PHONE: 432-556-9143
For State Use Only	E-Illali add.		00(p.00(1) 110(4E. 402-300-3143
5/	<i>/////////////////////////////////////</i>	DELON	DATE 10-4-2012
APPROVED BY: Conditions of Approval (if any);	TITLE	JHS7. 1119	DAIL 10-4-1012
Conditions of Approval (Italiy)			,
	on - Hobbs office: Must be Notified beginning of Plugging Operations begin		

LEASE NAME Bertha Barber WELL# 16 API# 30-025-33919 COUNTY Lea

WELL BORE INFO.

17 1/2" Hole 13 3/8" 48# @ 490' w/ 545 sx to surf

780 1560

0

3120

3900

5460

6240

7020

7800

2340 11" Hole 8 5/8" 24# @ 2429' w/ 980 sx to surf

(9-99) Sqzd csg lk @ 3758'-3788' w/ 800 sx foamed, 100 sx Thix, & 700 sx "C" nest Several attempts failed 7" csg patch @ 3753' - 3793'

> (9-99) Ran tie back liner 4 1/2" 0' - 4812' w/ 450 sx to surf

4680 Liner Hanger @ 4812' 7 7/8" Hole

7" 23# @ 5122' W/ 150 sx Cai TOC @ 3031'

(3-08) DO CIBP @ 5737' & pushed down to 5880' CIBP @ 5900' w/ 10' cmt

6 1/8" Hole 4 1/2 11.6# @ 4812' - 7796' w/ 235 sx to 4812'

Blinebry perfs @ 5604'-5802'

Tubb perfs @ 6418'-6481'

Abo perfs @ 7204'-7230'

PBTD @ 5563' MD @ 7800'

Apache

 LEASE NAME
 Bertha Barber

 WELL #
 16

 API #
 30-025-33919

 COUNTY
 Lea

PROPOSED PROCEDURE

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6 1/8" Hole 4 1/2 11.6# @ 4812' - 7796' w/ 235 sx to 4812'

7 PUH & perf @ 540' & sqz 75 sx Class "C" cmt from 540' to surf (Surface shoe & Water Board)

6 PUH & perf @ 1239' & sqz 60 sx Class "C" cmt from 1239'-877' WOC/TAG (Top of Salt)

5. PUH & perf @ 2504' & sqz 60 sx Class "C" cmt from 2504'-2142' WOC/TAG (Base of Salt & 8 5/8" Shoe)

4. PUH & spot 65 sx Class "C" cmt from 3970'-3050' WOC/TAG (San Andres & Grayburg)

3. PUH & set CIBP @ 5550' & spot 60 sx Class "C" cmt from 5550'-4642' WOC/TAG (Blinebry perfs & 7" shoe TOL)

2 MIRU P&A rig & RIH w/tbg, verify CIBP & CIRC w/ MLF & spot 25 sx Class "C" cmt from 7150' - 6772' (Abo perfs) PUH & set CIBP @ 6375' & spot 25 sx Class "C" cmt from 6375'-5997' (Tubb perfs)

 MIRU service unit & DO CIBP's @ 5900' & push down to Abo perfs @ 7204' MIRU WL & set CIBP @ 7150', RDMO service unit