

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCT 02 2012

RECEIVED

Amended

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

3300 N "A" St Midland TX 79705

3b. Phone No. (include area code)

(432)688-9174

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL: M, 685' FSL & 660' FWL, Sec 23, T20S, R37E

5. Lease Serial No.

NM-0557686

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

SEMU 176

9. API Well No.

30-025-38502

10. Field and Pool or Exploratory Area

Weir; Blinbry-Drinkard/Monument; TB/SK

11. County or Parish, State

LEA

NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☒ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other amend NOI
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	of 7/23/12
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	7 a & b

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1) MIRU. ND WH, NU BOP. RIH Tag CIBP @ 4,660'. Circ hole w/ MLF.

2) Cap BP w/ 25sx cmt @ 4,660' - 4,560'

3) Spot 55sx cmt @ 4,073' - 3,606' - Tag

4) Spot 35sx cmt @ 3,530' - 3,350'

5) Spot 25sx cmt @ 2,898' - 2,798' - Tag

6) Spot 30sx cmt @ 2,648' - 2,414' - Tag

7 (a) Perforate Grayburg w/ 2 SPF @ 3754-3764; 3797-3802; 3823-3830; 3835-3840; 3843-3854; 3858-3862; 3865-3872; 3888-3892 and 3898-3902.

7 (b) Swab test Grayburg formation for 12 hours.

8) Spot 30sx cmt @ 1,375' - 1,186' - Tag

9) Spot 1 Oxs cmt @ 63' - 3'

RDMO. Cut anchors & wellhead. Clean location.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Rhonda Rogers

Title Staff Regulatory Technician

Signature

Date 09/27/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or countable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

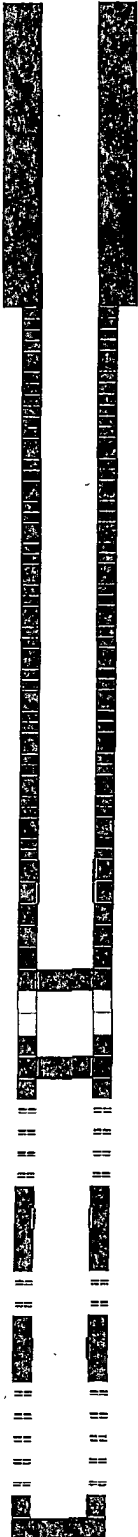
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: July 17, 2012

RKB @ 3536'
 DF @ 3535'
 GL @ 3520'



12-1/4" Hole

8-5/8" 24# J-55 ST&C @ 1325'
 Cement w/ 640 sx Lead 440 sx, circ 40 bbls
 TOC @ Surface

DV Tool @ 4021' - 4023' (2.25')
 External Casing Packer @ 4023' - 4049' (26')

5-1/2" CIBP @ 4660'
 Casing Leak @ 4674-4769- Sqz'd w/ 1,427 sx cmt

5-1/2" CIBP @ 5530'
Upper Blinebry
 5590-5595 5613-5617
 5641-5646 5665-5668
 5678-5682 5692-5697
 5725-5730 5751-5756

External Casing Packer @ 5494' - 5512' (18')

Blinebry
 5837-5841 5863-5868
 5909-5914 5943-5948

Marker Joint @ 6195' - 6238' (43' - 2 joints)
Tubb
 6279-6284
 6341-6346
 6427-6431 6460-6465
 6489-6494
 6526-6531 6560-6565

7-7/8" Hole

5-1/2" 17# L-80 @ 6754'
 Stage 1: Cement 600 sx Class C, no cmt returns
 Stage 2: 750 sx Class C, circ 152 sx / 69 bbls to surface
 TOC @ Surface

PBTD: 6688'
 TD: 6764'

T:\Permian Region\Midland Plugging Operations\Client Files\CONOCO\Plugging Packages\SEMU #176\SEMU 176 - WBD

Subarea HOBBS EAST
 Lease & Well No. SEMU No. 176
 Legal Description 685' FSL & 660' FWL, Sec 23, T-20-S, R-37-E, UL "M"
 County: LEA State: NEW MEXICO
 Field: Weir, Blinebry-Onnkard/Monument, Tubb
 Date Spudded 2/1/09 Rig Released 2/18/09
 API Number 30-025-38502

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate	Down
	3/3/09	Perforate Tubb @ 6279-6284, 6341-6346, 6427-6431, 6460-6465, 6489-6494, 6526-6531 and 6560-6565						
6279-6565	3/5/09	Acid	2,000			2248		
		YF125ST	52,500	223,500	5680	2586		
	3/9/09	Perf Blinebry @ 5837-5841, 5863-5868, 5909-5914 & 5943-5948						
5837-5948	3/11/09	Acid	1,000					
		YF125ST	41,315	64,500	4887	2742		
	3/12/09	Perf Blinebry @ 5590-5595, 5613-5617, 5641-5646, 5665-5668, 5678-5682, 5692-5697, 5725-5730 and 5751-5756						
5590-5756	3/17/09	YF125ST	54,000	125,000	6260	2932		
	11/8/10	Tbg parted @ 4717'; cut tbg @ 4873'						
	11/10/10	TAC 100% free @ 5507-5510; stack out @ 5568', fish @ 4910'						
	11/1/10	Mill on TAC						
	11/30/10	Set composite plug @ 5550'						
	12/3/10	Set pkr @ 4620' & pmp 350 sx cmt @ 4674-4769, tag cmt @ 47115'						
	12/7/10	Set retainer @ 4618', pmp 350 sx						
	12/8/10	Set retainer @ 4613', pmp 350 sx						
	12/9/10	Tag cmt @ 4607', drill out retainer & cmt @ 4617-4755						
	12/20/10	Set retainer @ 4613'; pmp 122 sx cmt, tag @ 4535'						
	1/5/11	Drill out cmt & retainer 4535-4753'						
	1/25/11	Set retainer @ 4613', sqz 255 sx CI C; tag cmt @ 4607; DO to 4755'						
	1/28/11	Drill out 5162-5438; drill composite plug @ 5550'						
	2/11/11	Drill cement 5582-6677						
6279-6565	2/17/11	Acid						
5837-5948	2/17/11	Acid						
5590-5756	2/17/11	Acid						
	9/14/11	Set CIBP @ 5530'						
		Set CIBP @ 4660'						

7/23/2012

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County

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State

NEW MEXICO

Field

Weir, Blinebry-Drinkard/Monument, Tubb

Date Spudded

2/1/09

Rig Released

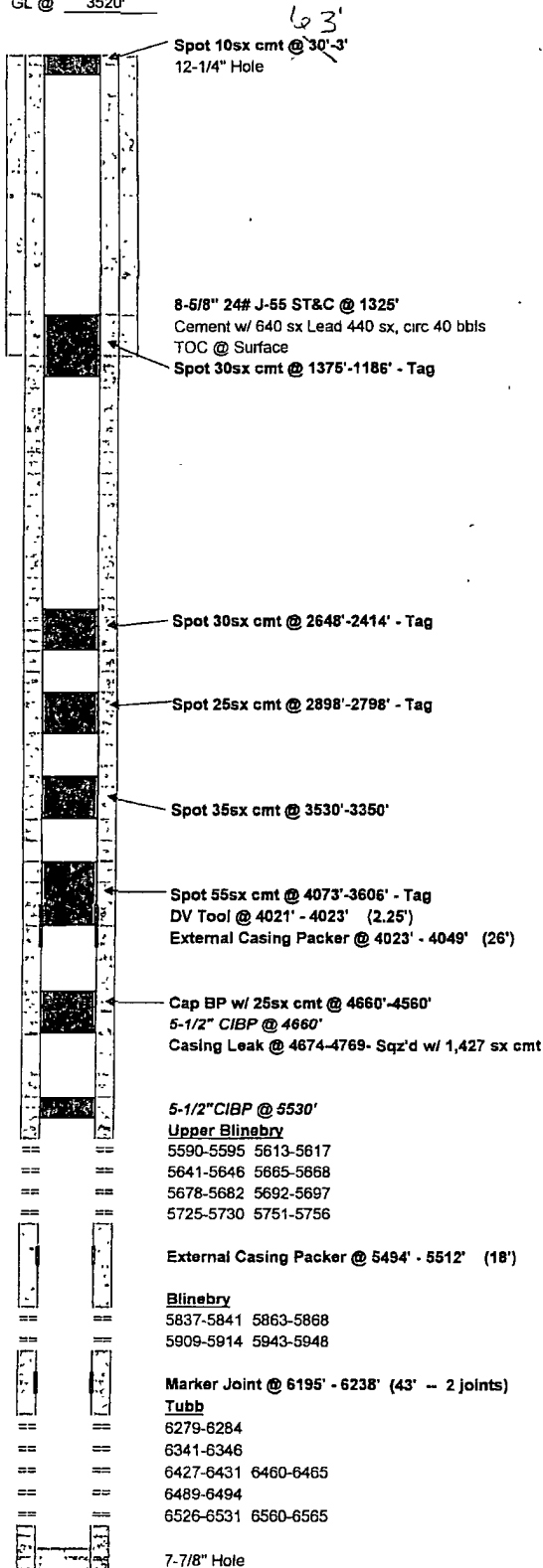
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