

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd.,  
District IV  
1220 S. St. Francis

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NOV 05 2012

RECEIVED

Submit one copy to appropriate District Office

AMENDED REPORT

This well has been placed in the pool designated below  
If you do not concur notify the OCD Hobbs office

PERMIT AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Chesvrvn U S A, Inc. 15 Smith Road Midland, TX. 79705		<sup>2</sup> OGRID Number 4323	<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 025-40602	<sup>5</sup> Pool Name Jennings WILDCAT, G-05 S263206P; BONE SPRING Upper Shale	<sup>6</sup> Pool Code 97838	<sup>9</sup> Well Number 1H
<sup>7</sup> Property Code 39251	<sup>8</sup> Property Name KIEHNE RANCH 15 26 32 USA		

II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	15	26 S	32 E		100'	SOUTH	400'	WEST	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	15	26 S	32 E		343'	NORTH	371'	WEST	LEA

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F	FLWS FROM WELL				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
246624	DCP Midstream, L.P. 10 Desta Drive, Suite 400, West Midland, TX	G
021778	Great Lakes Petroleum Transportation, LLC 300 S. Industrial Lovington, NM	O

IV. Well Completion Data

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
06/20/2012	09/20/2012	11100'	11100'	9599'-13971'	
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	
17 1/2"		13 3/8"		668'	
11"		8 5/8"		4435'	
7 7/8"		5 1/2"		14100'	
		2 7/8" tubing @ 8789'			
			<sup>30</sup> Sacks Cement		
			900		
			1950		
			1950		

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
10/09/2012	10/09/2012	10/09/2012	24 Hours	670	
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
38/64	528 BOPD	1728 BWPD	1040 MCFGPD		

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature:

*Bryan Arrant*

Printed name:  
Bryan Arrant (Agent)

Title:  
Regulatory Specialist II

E-mail Address:  
bryan.arrant@chk.com

Date: 11/02/2012  
Phone: (405)935-3782

OIL CONSERVATION DIVISION

Approved by: *[Signature]*  
Title: *DIST. MGR*  
Approval Date: *11-6-2012*

NOV 06 2012