

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

HOBBS OGD

SEP 24 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40553
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU)
8. Well Number 171
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3473' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	
4. Well Location Unit Letter A : 3865 feet from the North line and 660 feet from the East line Section 3 Township 21S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3473' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

8/30/2012 MIRUSU & RU

8/31/2012 MI 7100' new 2-7/8" tbg; RIH to PBTD; circ clean.

9/04/2012 Log - TOC @ 190'. Perf Drinkard @ 6555', 57', 66', 68', 70', 72', 74', 76', 78', 89', 91', 93', 98', 6634', 36', 38', 40', 42', 49', 55', 57', 59', 65', 69', 71', 73', 79', 81', 83', 93', 95', 6711', 13', 15', 21', 25', 27', 29', 31', 33', 35', 47', 49', 51', 53', 61', 63', 79', 81', 83' w/1 SPF, 50 holes.

9/05/2012 Acidize Drinkard w/4200 gal 15% NEFE DXBX acid.

9/06/2012 Frac Drinkard w/88,879 gal SS-35; 202,690# 20/40 SLC, spot 1000 gal acid & flush w/6048 gal linear gel. RIH & set CBP @ 6100'. Perf Blinbry II @ 5803', 05', 07', 09', 11', 13', 15', 17', 19', 21', 23', 25', 27', 29', 31', 60', 62', 71', 73', 75', 77', 79', 81', 83', 85', 87', 89', 91', 93', 95', 97', 99', 5915', 17', 19', 21', 23', 27', 29', 31', 33', 35', 37', 39', 41', 43', 86', 93', 95', 6004', 16', 18', 20', 22', 24', 32', 36', 40' w/1 SPF, 58 holes. Acidize Blinbry w/5000 gal 15% NEFE.

(continued on next page)

Spud Date:

07/09/2012

Rig Release Date:

07/17/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Holland

TITLE Sr. Staff Reg Tech

DATE 09/19/2012

Type or print name Reesa Holland

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Dist Mgr

DATE

11-8-2012

Conditions of Approval (if any):

Northeast Drinkard Unit (NEDU) #171
30-025-40553
Apache Corp.

Completion continued . . .

9/07/2012 Frac Blinebry w/76,015 gal SS-25; 208,921# 20/40 SLC, flush w/1000 gal 15% HCL & 4590 gal linear gel. RIH & set CBP @ 5790'. Perf Blinebry I @ 5741', 43', 45', 47', 49', 51', 53', 55', 57', 59', 61', 63', 65' w/1 SPF, 13 holes. Acidize w/2500 gal 15% acid.
9/10/2012 CO & DO CBP's @ 5790' & 6100'. CO to PBTD @ 7009'; circ clean.
9/11/2012 Run Tracer Log & RIH w/prod equip; 2-7/8" J-55 6.5# tubing – SN @ 6889'.
9/12/2012 RIH w/pump & rods.
9/13/2012 Set 640 Pumping Unit; hook up power – POP.