

HOBBS OGD

NOV 13 2012

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 J. Brazos Rd., Aztec, NM 87410
District IV
1220 S. First Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Generator name and Address Vyr Operating, LLC 1406 Camp Craft Road, Suite 106 Austin, TX 78746		2 OGRID Number 266091	
4 API Number 30 - 025-40572		5 Pool Name Wildcat; Bone Spring	
7 Property Code 39214		8 Property Name Harrier 35 Federal Com	
		6 Pool Code 97903	
		9 Well Number III	

II. 10 Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	35	25S	32E		1980'	North	1500'	East	Lca, NM

11 Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	34	25S	32E		1980'	North	2310'	East	Lca, NM

12 Lsc Code F	13 Producing Method Code F	14 Gas Connection Date n/a	15 C-129 Permit Number n/a	16 C-129 Effective Date n/a	17 C-129 Expiration Date n/a
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III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 O/G/W
021778	SUNOCO PTNRS. MKTG. & TERMINALS, LP PO BOX 5090, SUGAR LAND, TX 77487-5090	0

TESTING ALLOWABLE
EXPIRES: NOV. 30, 2012

IV. Well Completion Data

21 Spud Date 6/15/12	22 Ready Date 11/2/12	23 TD 9/18/12	24 PBDT 16304'	25 Perforations 10-Stage Frac Top: 12400' Bottom: 16303'	26 DHC, MC Bone Springs (Delaware) & Wolfcamp Shale
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27 Hole Size	28 Casing & Tubing Size	29 Depth Set	30 Sacks Cement
17-1/2"	13-3/8"	968.06'	Cement Lead: 785sx Cement Tail: 200 sx
12-1/4"	9-5/8"	4755.71	Cement Lead: 1490 sx, Cement Tail: 200 sx
8-1/2"	7"	12712.12'	Cement Lead: Stage 1: 650 sx Stage 2: 600sx Cement Tail: 100sx
6-1/4"	4.5	16394'	Cement Lead: All Tail Cement Tail: 250sx

V. Well Test Data

31 Date New Oil 10/27/12	32 Gas Delivery Date n/a	33 Test Date 11/7/12	34 Test Length 24hrs	35 Tbg. Pressure n/a	36 Csg. Pressure 1750
37 Choke Size 1/4"	38 Oil 422	39 Water 1335	40 Gas 543	41 Test Method F	

42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Robert B. Pullen*

Printed name: Robert B. Pullen	Title: <i>Dist. MGR</i>
Title: President	Approval Date: <i>11-13-2012</i>
E-mail Address: bob@vyproperating.com	
Date: 11/8/2012	Phone: 512-327-8776

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