Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

Lease Serial No

6. If Indian, Allottee or Tribe Name

NMNM9020

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

abandoned wen		NO.	1 4 2012	•			
SUBMIT IN TRIF	7. If Unit or CA/Agree	ment, Name and/or No					
I Type of Well ☐ Gas Well ☐ Other	8. Well Name and No. QUERECHO 28 MD FEDERAL 1H						
2 Name of Operator MEWBOURNE OIL COMPANY	9. API Well No. 30-025-40731-00-X1						
3a Address HOBBS, NM 88240	3b Phone No. (include area code Ph: 575-393-5905 Fx: 575-397-6252		10. Field and Pool, or Exploratory QUERECHO PLAINS				
4. Location of Well (Footage, Sec., T	11 County or Parish, and State						
Sec 28 T18S R32E SWSW 80	LEA COUNTY, NM						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize ☐ Alter Casing	Deepen Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation		☐ Water Shut-Off ☐ Well Integrity		
☑ Subsequent Report ☐ Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Tempor	□ Recomplete □ Temporarily Abandon □ Water Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)							

09/14/12 TD 12 1/4" hole. Ran 2828' 9 5/8" 36# J55 ST&C & LT&C csg. Cemented with 700 sks BJ Lite Class C (35:65:4) w/additives. Mixed @ 12.5 #/g w/2.02 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8 #/g w/1.33 yd. Plug down @ 11:30 AM 09/15/12. Circ 147 sks cement to pit. WOC 18 hrs. At 8:15 AM 09/16/12, tested csg to 1500# for 30 mins, held OK. Drilled out with 8 3/4" bit.

Chart & schematic attached.

Bonds on file: NM1693, Nationwide & NMB000919

14 Thereby certify that the foregoing is true and correct Electronic Submission #153031 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 10/24/2012 (13KMS1307SE)							
Name (Printed/Type	d) JACKIE LATHAN	Title	AUTHORIZED REPRESENTATIVI	E			
Signature	(Electronic Submission)	Date	10/03/2012				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			AMES A AMOS UPERVISORY EPS	Date 11/11/2012			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Hobbs				

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.