

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

RECEIVED

OIL CONSERVATION DIVISION

NOV 19 2012

HOBBSD

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12149
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EVELYN LINEBERRY
8. Well Number: 2
9. OGRID Number: 4323
10. Pool name or Wildcat BLINEBRY OIL & GAS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ~~Water Injection~~

2. Name of Operator
Chevron USA INC.

3. Address of Operator
15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter L 1980 feet from the SOUTH line and 660 feet from the WEST line
Section 29 Township 22-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 5900' PB-5874' PERFS: 5510'- 5816'
9-5/8" 36# csg @ 1243', 12-1/4" hole, TOC: surface
4-1/2" 11.60# csg @ 5900', 8-3/4" hole TOC: 1180'

1. MIRUWSU. NDWH. NUBOP.
2. Set CIBP @ 5410' w/25 sx of C cement.
3. Circulate well with 9.5 PPG plugging mud Pressure Test casing to 500 psi and record/report findings
4. Set 25 sx of C cement @ 2635'- 2435', CTOC (Bottom Salt)
5. Set 20 sx of C cement @ 1305'- 1193' CTOC WOC & TAG (Top Salt & Shoe)
6. Perf & Circulate 60 sx of C cement @ 100' to Surface.
7. Cut-off line and anchors 3' below grade Weld on dry hole marker Clean location.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Representative

DATE

11/16/12

Type or print name Robert Holden

E-mail address: rholden@keyenergy.com

PHONE: 432-523-5155

For State Use Only

APPROVED BY

TITLE

DATE

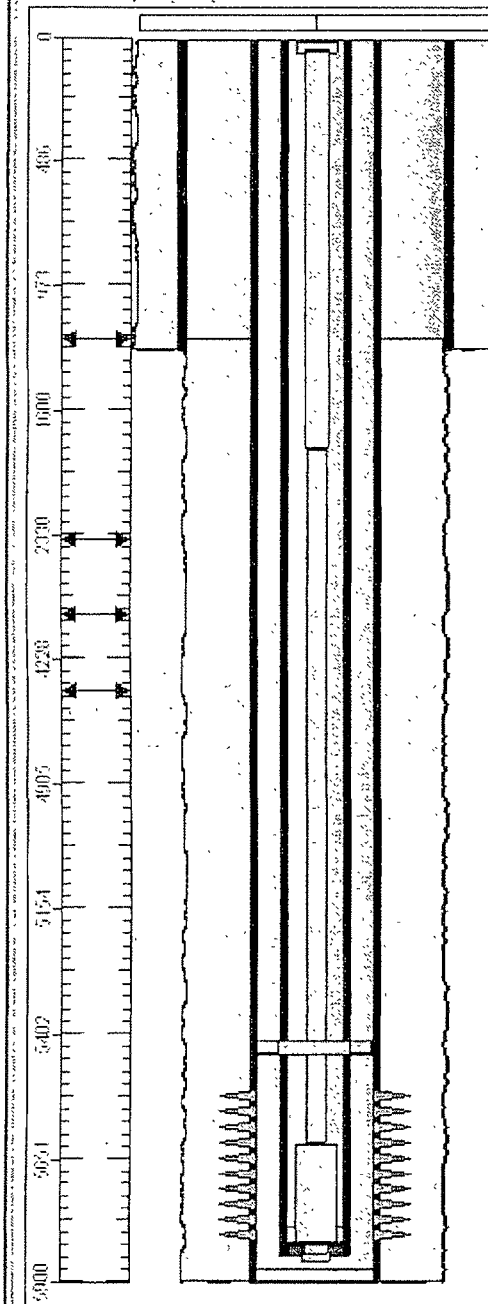
11-19-2012

Conditions of Approval (if any):

NOV 19 2012

CURRENT

Chevron U.S.A. Inc. Wellbore Diagram : ELI



Rod String Quantity (Top-Bottom Depth) Desc

- 1 @ (10-36) 1.500 (1 1/2 in.) Sprg/ Metal x 26 - N/A
- 1 @ (36-38) 0.875 (7/8 in.) D x 2 Rod Sub
- 1 @ (38-42) 0.875 (7/8 in.) D x 4 Rod Sub - N/A
- 71 @ (42-1817) 0.875 (7/8 in.) D x 25 Rod
- 152 @ (1817-5617) 0.750 (3/4 in.) D x 25 Rod
- 8 @ (5617-5817) 1.500 (1 1/2 in.) K x 25 Sinker Bar
- 1 @ (5817-5821) Rod Guide Coupling; 0.875 Guided Pony Thr Pins
- 1 @ (5821-5833) Rod Pump (Insert, (NON-SERIALIZED)) - 20-12 (Bore = 1.25)

1 @ (5833-5834) Strainer Nipple 1.000 OD x 1.0" - Teflon Coated Surface Casing (Top-Bottom Depth) Desc

- @ (10-1243) Cement
- @ (10-1243) Wellbore Hole OD- 12.2500 - N/A
- @ (10-1243) Unknown 9.625 OD/ 36.00# Round Short 8.921 ID

Tubing String Quantity (Top-Bottom Depth) Desc

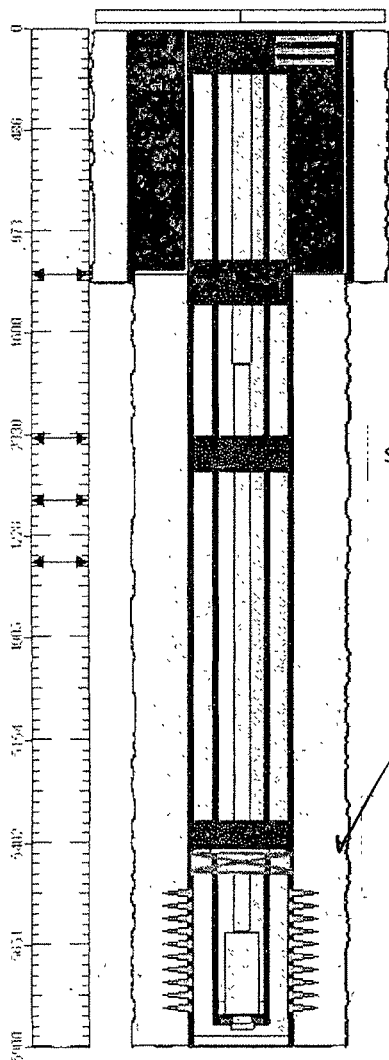
- 175 @ (10-5416) J-55 2.375 OD/ 4.70# T&C External Upset 1.6
- 1 @ (5416-5419) Tubing Anchor/Catcher 2.375
- 12 @ (5419-5788) J-55 2.375 OD/ 4.70# T&C External Upset 1.6
- 1 @ (5788-5820) J-55 2.375 OD/ 4.70# T&C External Upset 1.6 - Internal Plastic Ctg-TK-99
- 1 @ (5820-5821) Seat Nipple - Standard (2.375") Cup Type
- 1 @ (5821-5831) J-55 2.375 OD/ 4.70# T&C External Upset 1.6 - Open Ended

Production Casing (Top-Bottom Depth) Desc

- @ (5510-5816) Perforations - Open
- @ (5510-5816) Producing Interval 01 Blinbry
- @ (1243-5900) Wellbore Hole OD- 8.7500 - N/A
- @ (1180-5900) Cement
- @ (5874-5900) Plug Ball Total Depth
- @ (10-5900) Unknown 4.500 OD/ 11.60# Round Long 4.000 ID

Proposed

Chevron U.S.A. Inc. Wellbore Diagram : ELIN2



300'
Part & Circ @
3800'-surface w/ 60
sx, verify TOC

Set plug @ 1305'-
1193' w/20 sx
(shoe & top salt)
WOC/TAG

Set plug @ 2635'-
2435' w/25 sx
(bottom salt)

Set CIBP @
5410' w/25 sx

Rod String Quantity (Top-Bottom) Depth Desc
1 @ 10-38 1.500 1 1/2 in. Spr. Metal x 25 - N/A
1 @ 35-38 0.875 1 7/8 in. D x 2 Rod Suc
1 @ 38-42 0.875 1 7/8 in. D x 4 Rod Suc - N/A
71 @ 42-1817 0.875 1 7/8 in. D x 25 Rod
152 @ 1817-5317 0.750 2 1/4 in. D x 25 Rod
8 @ 5317-5817 1.500 1 1/2 in. D x 25 Sinker Bar
1 @ 5817-5821 Rod Guide (Coupling) 0.875" Guided Pony Three Guides w/3-4"
Pins
1 @ 5821-5833 Rod Pump (Insert) NOT-SERIALIZED - 20-125-RHBC-4-12-0-8
(Bore = 1.25)
1 @ 5833-5834 Strainer Nipple 1.000 OD x 1.0" - Teflon Coated
Surface Casing (Top-Bottom) Depth Desc
@ 10-1243 Cement
@ 10-1243 Wellbore Hole OD-12.2500 - I/A
@ 10-1243 Unknown 9.625 OD/ 9.600# Round Short 8.921 ID 8.764 Drift
Tubing String Quantity (Top-Bottom) Depth Desc
175 @ 10-5416 J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901
1 @ 5416-5419 Tubing - Anchor Catcher 2.375
12 @ 5419-5766 J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901
1 @ 5766-5820 J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 Drift
- Internal Plastic Ctg-TK-99
1 @ 5820-5821 Seal Nipple - Standard 2.375" Cup Type
1 @ 5821-5831 J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 Drift
- Open Ended
Production Casing (Top-Bottom) Depth Desc
@ 5510-5816 Perforations - Open
@ 5510-5816 Producing Interval 01 Blinco
@ 1243-5900 Wellbore Hole OD- 8.7500 - I/A
@ 1180-5900 Cement
@ 5874-5900 Plug Back Total Depth
@ 10-5900 Unknown 4.500 OD/ 11.60# Round Long 4.000 ID 3.875 Drift