Form 3160-5 (April 2004)

New Maxico Oli Conservation Division, I

1625 N. French Drive UNITED STATES DEPARTMENT OF THE INTERIOR Hobbs, NM 88246

) brinker	FORM APPROVED
	OMB NO. 1004-0137
	Expires March 31, 2007

5. Lease Serial No.

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS			NMLC069420		
Do not use this form fo abandoned well. Use Fo	r proposals to drill	or to re-enter an		6. If Indian, Allott	ee or Tribe Name
SUBMIT IN TRIPLICATE	- Other instructions	on reverse side		7. If Unit or CA/A	Agreement, Name and/or No
1. Type of Well X Oil Well Gas Well Other				8. Well Name and West Corbin	
2. Name of Operator				O ADI Wall No	
EOG Resources Inc. 3a. Address		3b. Phone No. (include an	ea code)	9. API Well No.	1
P.O. Box 2267 Midland, Texas 797	432 686 3689		30-025-31064 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Surve	ey Description)			South Corbin	•
1830 FSL & 2047 FWL, NESW Sec 8, T18S, R33E				11. County or Pa	arish, State
12. CHECK APPROPRIAT	E BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REF	PORT, OR OTHE	ER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	1	
Notice of Intent	Acidize	Deepen Fracture Treat	Production Reclamat	on (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Alter Casing Casing Repair	New Construction	Recompl	lete	Other
Final Abandonment Notice	Change Plans Convert to Inject	Plug and Abandon Plug Back	X Tempora Water Di	rily Abandonisposal	
13. Describe Proposed or Completed Operation (cle If the proposal is to deepen directionally or rece Attach the Bond under which the work will be following completion of the involved operation testing has been completed. Final Abandonmen determined that the final site is ready for final inc	performed or provide the s. If the operation results not control by the state of the control of	Bond No. on file with BLN in a multiple completion or	asured and true v 1/BIA. Required recompletion in a	ertical depths of all p subsequent reports new interval, a Fort	shall be filed within 30 day m 3160-4 shall be filed onc
5/18/04 MIRU. POOH w/ tubing	, rods, and pump	•			
5/19/05 Ran and set CTBP @ 10		sing and CIBP to 20	000 psi. Te	est good. Dum	np 35' cement
on CIBP @ 10730'. PF	STD @ 10895'.	·			04471
5/20/05 Perforated 8564' to 8 Acidized w/ 3800 gals			/8" tubing a	and packer to	6525272820
5/21/05 Swab. No recovery.				/	69° "
5/22/05 RIH and set 5 1/2" CI Tested casing & CIBP	BP @ 8520'. Plag to 500 psi for 3	ced 35' of cement of min. Test good.	well TA.	BTD 8485'.	
Request TA status.				202	

SEE ATTACHED FOR CONDITIONS OF APPROVAL

	R FEDERAL OR STATE OFFICE USE	Date	
Stap Magner	Date 4/29/05		
4. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title Regulatory Analyst		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.