Office	f New Mexico	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		May 27, 2004 WELL API NO.
District II OIL CONCER	RVATION DIVISION	30-025-04728
1501 W. Gland Ave., Artesia, 1101 66210	th St. Francis Dr.	5. Indicate Type of Lease
1000 Dio Drozos Dd. Aztec NIM 97410	Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		A-1350
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		D
PROPOSALS.)		Devonian State 8. Well Number 5
1. Type of Well: Oil Well ☐ Gas Well ☒ Other 2. Name of Operator		9. OGRID Number
Citation Oil & Gas Corp.		004537
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 690688, Houston, Texas 77269		Eumont
4. Well Location Unit Letter G: 1,980 feet from the North line and 1,980 feet from the East line		
Section 20 Township 21-S Range 36-E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,621' KB		
Pit or Below-grade Tank Application □ or Closure ⊠		
Pit typeDepth to Groundwater195'Distance from nearest fresh water well+1000' Distance from nearest surface water+1000'		
Pit Liner Thickness: steel mil Below-Grade Tank: Volumebbls; Construction Materialsteel		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
05/05/05 Notified NMOCD. MIRU Triple N rig #25 & plugging equipment. Set steel pit. NU BOP. POOH w/ production equipment.		
RIH w/ CIBP, set CIBP @ 3,002'. Circulated hole w/ mud, pumped 40 sx C cmt 3,002 – 2,700'. POOH w/ tbg, SDFN.		
05/06/05 Perforated casing @ 1,750'. RIH w/ packer to 1,440' and squeezed 50 sx C cmt @ 1,750'. WOC and tagged cmt @ 1,600'.		
Perforated casing @ 1,370'. Set packer and squeezed 40 sx C cmt @ 1,370'. WOC and tagged cmt @ 1,245'. Perforated casing @ 400'.		
RIH w/ packer and squeezed 40 sx C cmt @ 400'. SD for weekend.		
05/09/05 Tagged cmt @ 260'. Perforated casing @ 100'. Set packer @ 30' and squeezed 80 sx C cmt 100' to surface. ROOH, topped off well w/ cmt. ND BOP, RDMO.		
05/11/05 Cut off wellhead & anchors, capped well, installed dry hole marker.		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE THE SIGNATURE	TITLE James F. Newman, P.	E. (Triple N Services) DATE 05/16/05
Type or print name James F. Newman E-mail address: jim@triplenservices.com Telephone No. 432-687-1994		
For State Use Only OC FIELD REPRESENTATIVE II/STAFF MANAGER		
APPROVED BY: Hay W. WINR	_TITLE	
Conditions of Approval (if any):	grading a transfer to the second	1 0 1000 -

Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.