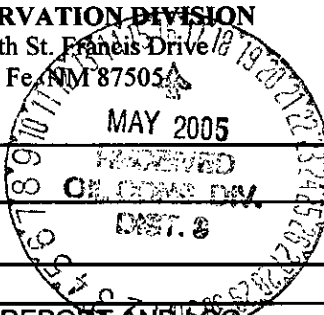


District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505



WELL API NO. 30-045-32683					
5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>					
State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER				7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER PLUG BACK DIFF. RESVR OTHER				Barnes Gas Com D	
2. Name of Operator BP America Production Company				8. Well No. 1 S	
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava				9. Pool name or Wildcat Basin Fruitland Coal	
4. Well Location Unit Letter D : 785 Feet From The North Line and 985 Feet From The West Line Section 24 Township 32N Range 11W NMPM San Juan County					
10. Date Spudded 04/01/05	11. Date T.D. Reached 04/05/05	12. Date Compl. (Ready to Prod.) 04/27/05	13. Elevations (DF& RKB, RT, GR, etc.) 6201' GR	14. Elev. Casinghead	
15. Total Depth 2945'	16. Plug Back T.D. 2945'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By XX	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2661' - 2940' Basin Fruitland Coal				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Mud Log				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
9 5/8"		32.3	130'	13 1/2"	100 sxs
7'		20#	2631'	8 1/2"	333 sxs
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
5 1/2"	2600'	2944'	No Cement		SIZE DEPTH SET PACKER SET
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2661' - 2663' 4" gun @ 4 JSPF				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
2680' - 2684' 4" gun @ 4 JSPF					
2680' - 2684' 4" gun @ 4 JSPF					
2716' - 2720' 4" gun @ 4 JSPF					
2825' - 2835' 4" gun @ 4 JSPF					
2841' - 2845' 4" gun @ 4 JSPF					
2930' - 2940' 4" gun @ 4 JSPF					
28. PRODUCTION					
Date First Production (Est) 05/05/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing Gas Well	
Date of Test 04/27/05	Hours Tested 12 hrs	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 25 MCF
Flow Tubing Press.	Casing Pressure 27#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Cherry Hlava		Printed Name Cherry Hlava		Title Regulatory Analyst	Date 05/05/05

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	1262'	T. Penn. "B"	
T. Kirtland-Fruitland	1387'	T. Penn. "C"	
T. Pictured Cliffs	2960'	T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS
OR ZONES

No. 1, from to
No. 2, from to

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]

From	To	Thickness In Feet	Lithology

Barnes Gas Com D 1S
Completion Subsequent Report
05/05/05

04/22/05 TIH w/4" GUN & PERF FRUITLAND COAL 2661' – 2940' @ 4 JSPF TOTAL OF 152 HOLES.

04/26/05 CLEAN OUT& DEWATER.

04/27/05 TIH & LAND 2 3/8" TBG @ 2936'.

04/29/05 RIG DOWN MOVE OFF LOCATION.