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## State of New Mexico **Energy, Minerals and Natural Resources**

Form C-105 Revised March 25, 1999

OIL CONSERVATION DIVISION

MAY 2015  WELL APINO 38-045-32683  State Palesco, Samm Fe, IMM 27905  WELL COMPLETION OR RECOMPLETION REPORE AND LOG 2 STATE FEE STATE F	MAY 2005   WELL API NO   30-045-32683   S. Indicate Type of Class   STATE   FEE   S. Indicate Type of Class   STATE   STAT	811 South First, Artesi District III				12	20 South St. Fran Santa Fe, NM 8	@IS4DFIVE 7505∕A	16 19 N	<b>A</b> ,	, ,			
State Oil Completion   State Oil Cost	WELL COMPLETION OR RECOMPLETION REPORT AND THER  WELL COMPLETION OR RECOMPLETION REPORT AND THER  State Oil & Gis Leave No.  WELL COMPLETION OR RECOMPLETION REPORT AND THER  IT Type of Well  OIL WELL  GAS WELL  ON OTHER  Dry OTHER  Dry OTHER  Sames Gas Com D  S		Aztec, NM 874	410				- 23	(C)	2				
State Cite Completion   State Cite Company   State Company   State Cite Company   State Company	Section   County   Section   Section   County   Section   Section   County   Section		anta Fe, NM 8	37505			(2)	MAY 20(	) <del>5</del> \	<u>ري/</u>				
WELL COMPLETION OR RECOMPLETION REPORTANTIAN  WELL GAS WELL DRY OTHER  In Type of Completion:  New WELL Work Over PLUG BACK DIFF. RESVR OTHER  Name of Operator  PART America Production Company  S. Address of Operator  PART America Production Company  S. Address of Operator  PART America Production Company  S. Address of Operator  PART America Production Company  S. Well No.  S. W	STATE   FEE								D Døy			30-0	45-3268	3
WELL COMPLETION OR RECOMPLETION REPORTS NILES   Large of Well:   OR   OTHER     OTTER     OTTER     OTTER     OTTE	1. Type of Well:						10	DAST. 2	· · ·	2			<b>D</b>	
The Well Completion of Recompletion Reports and the Lorent Value of Completion Company  1. Address of Operator Partners of Postson, TX 77253 Attn: Cherry Hlava  1. Address of Operator Partners of Postson, TX 77253 Attn: Cherry Hlava  1. Address of Operator Partners of Postson, TX 77253 Attn: Cherry Hlava  1. Address of Operator Partners of Postson, TX 77253 Attn: Cherry Hlava  1. Address of Operator Partners of Postson, TX 77253 Attn: Cherry Hlava  1. Address of Operator Partners of Postson, TX 77253 Attn: Cherry Hlava  1. Address of Operator Partners of Operator Partne	In Type of Well						100			<b>7</b>			EE X	
18.   Type of Well: OIL WELL   GAS WELL   DRY OTHER   DRY OTHER   DRY OTHER   Same of Completion: New WELL   WORK OVER   PLUG BACK   DIFF. RESVR   OTHER   Swell No.	16. Type of Well						بخريخ ر	\ <del>\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ </del>	(2)	<i></i>	State Oil & C	jas Lease No.	rangement and the limit on	KONKONINI DI DOLLO DOLLO DELLO VILLA
DRY OTHER	DILYCHIL   GAS WELL   DRY OTHER     See		COMPLE	TION (	OR RECC	MPLE	TION REPORT	ANDE	<u> </u>		7 1			
b. Type of Completion: NEW WELL M. WORK OVER PLUG BACK DIFF. RESVR OTHER S. Well No.  BB America Production Company 3. Address of Operator P.O. BOX 3992. Houston, TX 77253 Attn: Cherry Hlava 3. Address of Operator P.O. BOX 3992. Houston, TX 77253 Attn: Cherry Hlava 4. Well Location Unit Letter D 785 Feet From The North Line and 985 Feet From The West Line Section 24 Township 32N Range 11W NNFPM San Juan County 10. Date Spudded 11. Date TD. Reached O4/05/05 10. Date Spudded 11. Date TD. Reached O4/05/05 11. Date TD. Reached O4/05/05 12. Date Complication (Dries Rich Rich Rich Rich Rich Rich Rich Rich	Description		I GA	e wei i	<u>Μ</u> D	v	OTHER				/. Lease Nan	ne or Unit Agi	eement N	ame
Niew Well	New Well			3 WELL		(1	OHEK			1			_	
1 S   3. Address of Ceptrator   9. Pool name or Wildcat   1. Date Spunded   1. Date	1   S   3   Address of Operator   P.O. Box 3092   Houston, TX   77253   Attr.   Cherry Hlava   P.O. Box 3092   Houston, TX   77253   Attr.   Cherry Hlava   P.O. Box 3092   Houston, TX   77253   Attr.   Cherry Hlava   P.O. Box 3092   Houston, TX   T7253   Attr.   Cherry Hlava   P.O. Box 3092   Houston, TX   T7253   Attr.   Cherry Hlava   P.O. Box 5   P.	NEW WELL	wori	K OVER	PLUG	BACK	DIFF. RESVE	R OT	HER			Barnes	Gas Co	m D
3. Address of Operator	3. Address of Operator			mpany							8. Well No.		1 S	
Well Location	4. Well Loration	3. Address of Opera	tor							i	9. Pool name	or Wildcat		<u> </u>
Unit Letter   D   785   Feet From Thc   North   Line and   985   Feet From Thc   County	Note   10   10   10   10   10   10   10   1		Houston,	TX 77	<u> 253 Attn</u>	: Cher	ry Hlava					Basin F	ruitland	Coal
Section   24	Section   24		ъ .	785	East Erom	The	North	Line and	985		Foot F-	om The M	loet	I ino
10. Date Spudded	10. Date Spundfed	·		105	_			" <del>.</del> .					ESL	<del></del>
15. Total Depth	16. Piug Back T.D.   17. If Multiple Compl. How Many Zones?   18. Intervals   20. Was Directional Survey Made   20. Was Directional Survey M	10. Date Spudded		D. Reach									14. Elev.	<u> </u>
2946'   2946'   1	2945'   2945'   1					1.5 751			1 10 2 .				~ 11 -	
2945	29.45	15. Total Depth	16. 1	lug Back	T.D.			Many			Rotary Tool	S	Cable	iools
19. Producing Interval(s), of this completion - Top, Bottom, Name   20. Was Directional Survey Made   NO	19. Producing Interval(s), of this completion - Top, Bottom, Name   20. Was Directional Survey Made   NO	2945'		294	15'					_,	۱ )	CX	1	
22. Was Welf Cored   NO	22. Was Welf Cored   No	19. Producing Interv		completi	ion - Top, Bo	tom, Na			1		<u> </u>	20. Was Dire	ctional Su	ırvey Made
NO	No   23.   CASING RECORD (Report all strings set in well)				Coal									
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  9 5/8" 32.3 130' 13 ½" 1000 sxs  7' 20# 2631' 8 ½" 3333 sxs   LINER RECORD  LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  5½" 2500' 2944' No Cement  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  DEPTH SET PRODUCTION  DEPTH SET PRODUCTION  PRODUCTION  Date of Test  O4/27/05 Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio O4/27/05 Trace  Calculated 24- Hour Rate  Calculated 24- Hour Rate  Press.  Calculated 24- Hour Rate  Calculated 24- Hour Rate  Press.  Calculated 24- Hour Rate  Printed  Printed	23.		id Other Log	s Run								ell Cored		
CASING SIZE   WEIGHT LB/FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED   9 5/8"   32.3   130"   13 \frac{1}{8}"   100 sxs	CASING SIZE				CASI	NG R	ECORD (Report	all string	s set in s	vell)	1160			
20#   2631'   8 ‡"   333 sxs     24.	24.   LINER RECORD   25.   TUBING RECORD		; 1	WEIGHT						,,,,,	CEMENTI	NG RECORD	A	MOUNT PULLED
LINER RECORD  25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  5 ½" 2600' 2944' No Cement 238" 2936'  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  2661' - 2663' 4" gun @ 4 JSPF  2680' - 2684' 4" gun @ 4 JSPF  2680' - 2684' 4" gun @ 4 JSPF  2680' - 2684' 4" gun @ 4 JSPF  2825' - 2835' 4" gun @ 4 JSPF  2825' - 2835' 4" gun @ 4 JSPF  2825' - 2845' 4" gun @ 4 JSPF  2826' - 2940' 4" gun @ 4 JSPF  2826' - 2940' 4" gun @ 4 JSPF  2826' - 2940' 4" gun @ 4 JSPF  2870' - 297	24.   LINER RECORD   25. TUBING RECORD   5   Water Bbl.   Casing Pressure Press.   Calculated 24   Hour Rate   Carry Inted   Casing Pressure Press.   Calculated 24   Hour Rate   Calculated 24   Hour Rate   Calculated 24   Hour Rate   Calculated 24   Printed   Prin	9 5/8"		32.	.3		130'	1	3 ≟"		<u> </u>			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  5 ½" 2600' 2944' No Cement 2 3/8" 2936'  26. Perforation record (interval, size, and number)  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  28. PEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  28. PRODUCTION  28. PRODUCTION  28. PRODUCTION  28. PRODUCTION  29. Production Method (Flowing, gas lift, pumping - Size and type pump)  Producing Gas Well  Date of Test Hours Tested O4/27/05 Hours Tested O4/27/05 Hours Tested O4/27/05 Trace 25 MCF Trace  Pross. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Test Witnessed By  30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed	SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 5 ½" 2600' 2944' No Cement 2 38" 2936' 2936' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 2661' - 2663' 4" gun @ 4 JSPF 2680' - 2684' 4" gun @ 4 JSPF 2680' - 2684' 4" gun @ 4 JSPF 2680' - 2720' 4" gun @ 4 JSPF 2825' - 2835' 4" gun @ 4 JSPF 2841' - 2845' 4" gun @ 4 JSPF 2841' - 2845' 4" gun @ 4 JSPF 2841' - 2845' 4" gun @ 4 JSPF 2841' - 2940' 4" gun @ 4 JSPF 2841' - 2845' 4" gun @ 4 JSPF 2800' - 2940' 4" gun @ 4 JSPF 2800' - 2	7'		20	#	2631'			8 ½"		333 sxs			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  5 ½" 2600' 2944' No Cement 2 3/8" 2936'  26. Perforation record (interval, size, and number)  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  28. PEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  28. PRODUCTION  28. PRODUCTION  28. PRODUCTION  28. PRODUCTION  29. Production Method (Flowing, gas lift, pumping - Size and type pump)  Producing Gas Well  Date of Test Hours Tested O4/27/05 Hours Tested O4/27/05 Hours Tested O4/27/05 Trace 25 MCF Trace  Pross. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Test Witnessed By  30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed	SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 5 ½" 2600' 2944' No Cement 2 38" 2936' 2936' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 2661' - 2663' 4" gun @ 4 JSPF 2680' - 2684' 4" gun @ 4 JSPF 2680' - 2684' 4" gun @ 4 JSPF 2680' - 2720' 4" gun @ 4 JSPF 2825' - 2835' 4" gun @ 4 JSPF 2841' - 2845' 4" gun @ 4 JSPF 2841' - 2845' 4" gun @ 4 JSPF 2841' - 2845' 4" gun @ 4 JSPF 2841' - 2940' 4" gun @ 4 JSPF 2841' - 2845' 4" gun @ 4 JSPF 2800' - 2940' 4" gun @ 4 JSPF 2800' - 2					<u> </u>				-,-				
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26. Perforation record (interval, size, and number)  2661' - 2663' 4" gun @ 4 JSPF  2680' - 2684' 4" gun @ 4 JSPF  2680' - 2684' 4" gun @ 4 JSPF  2680' - 2684' 4" gun @ 4 JSPF  2661' - 2940' NO FRAC  2716' - 2720' 4" gun @ 4 JSPF  2825' - 2835' 4" gun @ 4 JSPF  2841' - 2845' 4" gun @ 4 JSPF  2841' - 2845' 4" gun @ 4 JSPF  28  2930' - 2940' 4" gun @ 4 JSPF  28  PRODUCTION  Date First Production  (Est) 05/05/05  Date of Test Hours Tested 12 hrs    12 hrs    Choke Size    Prod'n For   Test Period   Trace    12 hrs    Casing Pressure   27# Calculated 24- Oil - Bbl.   Cas - MCF   Water - Bbl.   Oil Gravity - API - (Corr.)  Test Witnessed By  30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed	26. Perforation record (interval, size, and number)  2661' - 2663' 4" gun @ 4 JSPF  2680' - 2684' 4" gun @ 4 JSPF  2680' - 2684' 4" gun @ 4 JSPF  2680' - 2720' 4" gun @ 4 JSPF  2825' - 2835' 4" gun @ 4 JSPF  2841' - 2845' 4" gun @ 4 JSPF  28							SCREEN				_		PACKER SET
2661' - 2663' 4" gun @ 4 JSPF 2680' - 2684' 4" gun @ 4 JSPF 2680' - 2684' 4" gun @ 4 JSPF 2716' - 2720' 4" gun @ 4 JSPF 2825' - 2835' 4" gun @ 4 JSPF 2825' - 2835' 4" gun @ 4 JSPF 28241' - 2845' 4" gun @ 4 JSPF 2930' - 2940' 4" gun @ 4 JSPF 2930' - 2940' 4" gun @ 4 JSPF 28 PRODUCTION  Date First Production (Flowing, gas lift, pumping - Size and type pump) (Well Status (Prod. or Shut-in) (Est) O5/05/05 Production Method (Flowing, gas lift, pumping - Size and type pump) Producing Gas Well  Date of Test Hours Tested 12 hrs 3/4" Test Period Trace 25 MCF Water - Bbl. Gas - Oil Ratio Trace  Prowrubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed	DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED			al, size, ar			THE COMMENT	27. AC	D, SHO		-			ETC.
2660' - 2684' 4" gun @ 4 JSPF 2716' - 2720' 4" gun @ 4 JSPF 2825' - 2835' 4" gun @ 4 JSPF 2841' - 2845' 4" gun @ 4 JSPF 2930' - 2940' 4" gun @ 4 JSPF 2930' - 2940' 4" gun @ 4 JSPF 28  Date First Production (Est) 05/05/05  Date of Test	2680' - 2684' 4" gun @ 4 JSPF  2716' - 2720' 4" gun @ 4 JSPF  2825' - 2835' 4" gun @ 4 JSPF  2841' - 2845' 4" gun @ 4 JSPF  2930' - 2940' 4" gun @ 4 JSPF  28  PRODUCTION  Date First Production (Est) 05/05/05  Production Method (Flowing, gas lift, pumping - Size and type pump) (Est) 05/05/05  Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Gas Well  Date of Test 04/27/05  12 hrs  Choke Size 7/4"  Prod'n For Test Period Trace 25 MCF Trace  Gas - MCF Trace  27#  Casing Pressure 27#  Calculated 24- Hour Rate  Oil - Bbl. Gas - MCF Trace  Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Test Witnessed By  30. List Attachments  31 J hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed	2661' - 2663'	4" gun €	9 4 JS	PF								,	
2716' - 2720' 4" gun @ 4 JSPF  2825' - 2835' 4" gun @ 4 JSPF  2841' - 2845' 4" gun @ 4 JSPF  2930' - 2940' 4" gun @ 4 JSPF  28  PRODUCTION  Date First Production	2716' - 2720' 4" gun @ 4 JSPF  2825' - 2835' 4" gun @ 4 JSPF  2841' - 2845' 4" gun @ 4 JSPF  2930' - 2940' 4" gun @ 4 JSPF  28  PRODUCTION  Date First Production (Flowing, gas lift, pumping - Size and type pump) (Est) 05/05/05  Date of Test 04/27/05   Hours Tested 12 hrs    Y''   Prod'n For Test Period   Trace   25 MCF   Trace   Gas - Oil Ratio    Flow Tubing Press.   Calculated 24- Hour Rate   C	2680' - 2684'	4" gun €	9 4 JS	PF						1			
2825' - 2835' 4" gun @ 4 JSPF 2841' - 2845' 4" gun @ 4 JSPF 2930' - 2940' 4" gun @ 4 JSPF  28  PRODUCTION  Date First Production (Est) 05/05/05  Date of Test O4/27/05  Date of Test O4/27/05  Date of Test O4/27/05  Test Period  Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Trace  Prow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producting Gas Well  Trace 25 MCF Trace  Oil Gravity - API - (Corr.)  Test Witnessed By  30. List Attachments  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed	2841' - 2845' 4" gun @ 4 JSPF 2930' - 2940' 4" gun @ 4 JSPF  28  PRODUCTION  Date First Production (Est) 05/05/05  Date of Test 04/27/05  Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  Producing Gas Well  Date of Test 04/27/05  Test Period  Choke Size 3/4"  Prod'n For Test Period  Trace  Calculated 24- Oil - Bbl. Gas - MCF Trace  Press.  Calculated 24- Hour Rate  Calculated 24- Hour Rate  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. List Attachments  Test Witnessed By	2680' - 2684'	4" gun €	9 4 JS	PF			2661	- 2940'		NO FRAC			
28 PRODUCTION  Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)   Producing Gas Well  Date of Test   Hours Tested   Choke Size   Prod'n For   Trace   25 MCF   Trace    Flow Tubing   Casing Pressure   Calculated 24   Hour Rate   Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API - (Corr.)    29. Disposition of Gas (Sold, used for fuel, vented, etc.)   Test Witnessed By    30. List Attachments   Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief   Printed    10. List Attachments   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)    Producing Gas Well   Gas - MCF   Water - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API - (Corr.)    Test Witnessed By	28  PRODUCTION  Date First Production (Est) 05/05/05  Date of Test od/27/05  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test od/27/05  Production Method (Flowing, gas lift, pumping - Size and type pump)  Flowing  Date of Test od/27/05  Date of Test od/27/05  Production Method (Flowing, gas lift, pumping - Size and type pump)  Flowing  Date of Test od/27/05  Production Method (Flowing, gas lift, pumping - Size and type pump)  Flowing  Production Gas Well  Gas - MCF  Trace  25 MCF  Trace  Gas - Oil Ratio  Trace  Press.  Poil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API - (Corr.)  Test Witnessed By  30. List Attachments  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed	2716' - 2720'	4" gun @	9 4 JS	PF									
PRODUCTION  Date First Production  (Est) 05/05/05  Date of Test 04/27/05  Date of Test 12 hrs  Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  Date of Test 04/27/05  Producing Gas Well  Date of Test 12 hrs  Producing Gas Well  Choke Size 12 hrs  Prod'n For Test Period  Trace  Prod'n For Trace  Trace  Trace  Trace  Trace  Trace  Trace  Prod'n Gas - MCF Trace  Trace  Trace  Trace  Trace  Test Water - Bbl.  Oil Gravity - API - (Corr.)  SOLD  30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed	28  PRODUCTION  Date First Production  (Est) 05/05/05  Date of Test od/27/05  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test od/27/05  Producing Gas Well  Choke Size of Test Period  Test Period  Test Period  Trace  Producing Gas - MCF of Trace  Test Period  Trace  Producing Gas - Oil Ratio  Trace  Trace  Test Water - Bbl.  Oil Gravity - API - (Corr.)  Test Witnessed By  30. List Attachments  Test Witnessed By	2825' - 2835'	4" gun €	9 4 JS	PF									
PRODUCTION  Date First Production  Date First Production  (Est) 05/05/05  Date of Test  O4/27/05  Date of Test  Hours Tested 12 hrs  Choke Size 7 rest Period 12 hrs  Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  Producting Gas Well  Producing Gas Well  Oil - Bbl Gas - MCF Trace  Trace  Calculated 24- Flow Tubing Press.  Calculated 24- Hour Rate  Calculated 24- Hour Rate  Calculated 24- Hour Rate  Calculated 24- Hour Rate  Test Witnessed By  Test Witnessed By  Test Witnessed By  Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed	PRODUCTION  Date First Production (Est) 05/05/05  Date of Test od/27/05  Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  Choke Size 3/4"  Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Trace  Trace  Choke Size 3/4"  Prod'n For Test Period  Trace  Trace  Trace  Flow Tubing Press.  Casing Pressure 27#  Calculated 24-Hour Rate  Calculated 24-Hour Rate  Calculated 24-Hour Rate  Calculated 24-Hour Rate  Test Witnessed By	2841' - 2845'	4" gun @	9 4 JS	PF									
Date First Production (Est) 05/05/05  Date of Test 04/27/05  Date of Test 12 hrs  Choke Size 1/2 hrs  Casing Pressure 2/2 hrs  Casing Pressur	Date First Production Method (Flowing, gas lift, pumping - Size and type pump)    Calculated 24- Hour Rate   Calculated 24- Hour	2930' - 2940'	4" gun @	9 4 JS	PF									
Flowing   Producing Gas Well	Casing Pressure   Calculated 24-   Hour Rate   Calculated 24-   Hour Rate   Producing Gas Well													
Date of Test  Od/27/05  Hours Tested 12 hrs  Choke Size 3/4"  Test Period  Trace  Oil - Bbl Gas - MCF Trace  Sold  Gas - MCF Trace  Oil - Bbl Gas - MCF Trace  Oil - Bbl Oil Gravity - API - (Corr.)  Test Witnessed By  Oil - Bbl Trace  Test Witnessed By	Date of Test  O4/27/05    Hours Tested 12 hrs   Choke Size 3/4"   Prod'n For Test Period   Trace   Trace   Trace   Trace			l Pr	oduction Met	hod (Fla		ıg - Size and	l type pun	ip)	Well Statu	•	,	o Mall
12 hrs 3/4" Test Period Trace 25 MCF Trace  Flow Tubing Pressure 27# Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  Test Witnessed By  30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed	O4/27/05  12 hrs  3/4"  Test Period  Trace  25 MCF  Trace  Flow Tubing Pressure 27#  Calculated 24- Oil - Bbl. Gas - MCF  Hour Rate  Oil - Bbl. Gas - MCF  Water - Bbl. Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed			ed	Choke Size			Oil – Bbl		Gas	– MCF			
Press. 27# Hour Rate  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed	Press. 27# Hour Rate  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed									Gus				Gas - Oli Ratio
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Glorieta         T. McKee         Base Greenhorn           T. Paddock         T. Ellenburger         T. Dakota           T. Blinebry         T. Gr. Wash         T. Morrison           T.Tubb         T. Delaware Sand         T.Todilto           T. Drinkard         T. Bone Springs         T. Entrada           T. Abo         T.         T. Wingate           T. Wolfcamp         T.         T. Chinle           T. Penn         T.         T. Permian           T. Cisco (Bough C)         T.         T. Penn "A"	nd 1387' 2960'	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T T. T. T. T.
B. Salt         T. Atoka         T. Pictured Cliffs           T. Yates         T. Miss         T. Cliff House           T. 7 Rivers         T. Devonian         T. Menefee           T. Queen         T. Silurian         T. Point Lookout           T. Grayburg         T. Montoya         T. Mancos           T. San Andres         T. Simpson         T. Gallup           T. Glorieta         T. McKee         Base Greenhorn           T. Paddock         T. Ellenburger         T. Dakota           T. Blinebry         T. Gr. Wash         T. Morrison           T.Tubb         T. Delaware Sand         T. Todilto           T. Drinkard         T. Bone Springs         T. Entrada           T. Wongate         T. Wingate           T. Wolfcamp         T. T. Chinle           T. Penn         T. T. Permian           T. Cisco (Bough C)         T. T. Penn "A"	2960'	T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T T. T. T. T. T.
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T. Grayburg         T. Montoya         T. Mancos           T. San Andres         T. Simpson         T. Gallup           T. Glorieta         T. McKee         Base Greenhorn           T. Paddock         T. Ellenburger         T. Dakota           T. Blinebry         T. Gr. Wash         T. Morrison           T. Tubb         T. Delaware Sand         T. Todilto           T. Drinkard         T. Bone Springs         T. Entrada           T. Abo         T.         T. Wingate           T. Wolfcamp         T.         T. Chinle           T. Penn         T.         T. Permian           T. Cisco (Bough C)         T.         T. Penn "A"		T. McCracken T. Ignacio Otzte T. Granite T. T. T. T. T. T. T.
T. San Andres         T. Simpson         T. Gallup           T. Glorieta         T. McKee         Base Greenhorn           T. Paddock         T. Ellenburger         T. Dakota           T. Blinebry         T. Gr. Wash         T. Morrison           T. Tubb         T. Delaware Sand         T. Todilto           T. Drinkard         T. Bone Springs         T. Entrada           T. Abo         T.         T. Wingate           T. Wolfcamp         T.         T. Chinle           T. Penn         T.         T. Permian           T. Cisco (Bough C)         T.         T. Penn "A"		T. Ignacio Otzte T. Granite T. T. T. T. T. T. T.
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T. Abo         T.         T. Wingate           T. Wolfcamp         T.         T. Chinle           T. Penn         T.         T. Permian           T. Cisco (Bough C)         T.         T. Penn "A"		
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n		T
NT 44 C		OIL OR GAS SANDS OR ZONES
		to
No. 2, from No. 4, from		to
IMPORTANT WATER SANDS		
Include data on rate of water inflow and elevation to which water rose in hole.	ř	• • •
No. 1, fromtoto	.feet	
No. 2, fromtoto	.feet	
No. 3, fromtoto	.feet	
LITHOLOGY RECORD (Attach additional		
From To Thickness Lithology From To In Feet	Thickness In Feet	Lithology
	·	
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		6.1
	•	

## Barnes Gas Com D 1S Completion Subsequent Report 05/05/05

04/22/05 TIH w/4" GUN & PERF FRUITLAND COAL 2661' - 2940' @ 4 JSPF TOTAL OF 152 HOLES.

04/26/05 CLEAN OUT& DEWATER.

04/27/05 TIH & LAND 2 3/8" TBG @ 2936'.

04/29/05 RIG DOWN MOVE OFF LOCATION.