

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36777
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MJ Raley
8. Well Number 003
9. OGRID Number 495
10. Pool name or Wildcat Skaggs Drinkard (57000), Nadine;Tubb West (47530), Nadine Paddock Blinebry, West (47400)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3563' GL
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 840
Seminole, TX 79360

4. Well Location
Unit Letter N : 980 feet from the South line and 1980 feet from the West line
Section 8 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3563' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Complete and downhole commingle well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/16/2005 thru 3/28/2005 DHC Order No. HOB-0115

MIRU PU, installed BOP & TIH w/4 3/4" bit and tbg and tagged up @ 7093'. Drilled out float collar. Circ. clean & CI. Drilled out cement to 7189', circ. clean & press test csg for 30 min w/1000#, held OK. MIRU Schlumberger & ran CBL, good bond. TIH w/ csg guns & perf'd Tubb/Drinkard/Abo zones as follows: Tubb - 6717'-6718.6', 6741'-6742.6', Drinkard - 6772'-6773.7', 6870'-6873.4', 6904'-6905.8', 6937'-6938.8', 6953'-6954.8', 6973'-6974.8', Abo - 7182'-7184.1'. MIRU BJ Svc & acidized perfs w/4500 gals of 15% HCL Skaggs Blend acid. Swabbed well. TIH w/pkr set @ 7157' & swabbed Abo perfs fr/7182'-7184'. TOH w/pkr & tbg. RU BJ, test lines to 7000#. Treated Abo/Drinkard/Tubb perfs fr/6717'-7184' w/142,000 gals Spectra Star Frac 30# XL Borate & 300,000# of 20/40 sand. Circ. clean. TOH w/tbg & bit. TIH w/5 1/2" pkr set @ 6685' & RBP set @ 6700'. Loaded tbg & pressure w/1000 psi. Held OK. TOH w/tbg & pkr. MIRU Schlumberger & perf 5 1/2" csg in Tubb - 6556'-6557.7', 6619'-6621.2', & Blinebry - 5940'-5941.5', 6010'-6011.6', 6048'-6049.6', 6100'-6101.7', 6125'-6126.7', 6363'-6364.5', 6385'-6397.9'. RD Schlumberger. TIH w/pkr, MIRU BJ Svc & acidize Blinebry zone perfs w/4500 gals 15% HCL Skaggs blend acid. Swabbed well. Reset pkr @ 5882' & swabbed well. TOH w/tbg & pkr, removed BOP & installed frac valve. RU BJ, tested lines to 7000# & treated Blinebry/Tubb perfs fr/5940'-6621' w/95,500 gals of spectra star 30# XL Borate & 302,000# of 16/30 sand. Removed frac valve & installed BOP. Circulated clean. MIRU Rotary Wireline & set CIBP @ 7135'. RD Wireline. TIH w/tbg. RU Key Energy, ND BOP, NU well head & TIH w/pump 25-150-RHBC-20-6-S-4 #A-0873. Cleaned location & RDMO Key Energy. Hooked up electricity & began pumping well. Test on 4/19/2005: 57 BOPD, 14 MCFD, 270 BWPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Moore TITLE Senior Advisor/Regulatory DATE 5/6/2005

Type or print name Carol J. Moore

E-mail address: cmoore@hess.com

Telephone 505-432-758-6738

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAY 24 2005

Conditions of Approval (if any):