

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

H-05-00023

I. Operator and Well

Operator name & address: CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TX 79705						OGRID Number 4323		
Contact Party DENISE PINKERTON						Phone 432-687-7375		
Property Name CENTRAL DRINKARD UNIT					Well Number 120	API Number 30-025-06903		
UL P	Section 30	Township 21-S	Range 37-E	Feet From The 990'	North/South Line SOUTH	Feet From The 330'	East/West Line EAST	County LEA

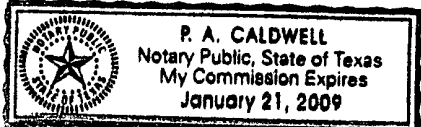
II. Workover

Date Workover Commenced: 7-09-04	Previous Producing Pool(s) (Prior to Workover): DRINKARD - HORIZONTAL COMPLETION
Date Workover Completed: 8-11-04	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO)
County of LEA) ss.
DENISE PINKERTON, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature DENISE PINKERTON Title REGULATORY SPECIALIST Date 5-17-05
E-mail Address leakejd@chevrontexaco.com
SUBSCRIBED AND SWORN TO before me this 23 day of May, 20 05.
My Commission expires: Jan 21, 2009 Notary Public


FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

8/11/2004

Signature District Supervisor <u>[Signature]</u>	OCD District <u>(</u>	Date <u>6/2/05</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06903
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	120
9. Pool Name or Wildcat	DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter P : 990' Feet From The SOUTH Line and 330' Feet From The EAST Line
Section 30 Township 21-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ HORIZONTAL COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-09-04: CONDUCT PRE-MOVE INSPECTION.

7-12-04: MIRU. TAG CIBP @ 6503. (1.75' CORRECTION).

7-13-04: TIH W/WHIPSTOCK. RAN GYRO. ORIENT & SET WHIPSTOCK @ 35.7 DEG AZ. PULL GYRO. MILL 6489-6497.(TOW @ 6497, BOW @ 6497)DRILL 1' FORMATION FR 6497-6498.

7-14-04: DRILL 6498-6500.PU RBP & SET @ 252.

7-15-04: RETR RBP. DRILL 6500-6514, 6545, 6665,6690,6700,6916,6928,7056,7065,7241,7256,7334,7341,7468,7680,7686,7910,7977,7985, 8055,8060,8212,8222,8306,8312,8375,8490,8496,8761,8774,8785,8981,8986,9068,9088,9093,9182,9187,9230,9236,9276,9285,9325,9339, 9348,9403,9411,9480,9590,9595,9683,9688,9777,9782,9977,9997,10,007, 10,121, 10,132, 10,244, 10,251,10,277,10,400.

7-25-04: TD HOLE @ 10,400. JET PITS & RIG DOWN. RELEASED @ 23:30.

7-29-04: ACIDIZE OPEN HOLE FR 6920-10,400 W/70,000 GALS 15% HCL. RUN COIL TBG IN HOLE @ 6974. TAG TD @ 10,346.

8-03-04: TIH W/2 7/8" WS TO 6487. LATCH ONTO WHIPSTOCK.

8-04-04: TAG CIBP @ 6503. D/O CIBP & PUSH DN HOLE TO 6593'. PUH TO 6389.

8-05-04: TOH W/2 3/8" WS.

8-06-04: TIH W/SUB PUMP & 207 JTS 2 7/8" PROD TBG. RIG DOWN.

FINAL REPORT

WAIT ON COMPLETION TEST.

8-11-04: ON 24 HR OPT. PUMPING 197 OIL, 296 GAS, & 453 WATER. GOR-3487

****BHL: UL C, SEC 29, 21-S, 37-E, 1186' NORTH, & 1990' WEST

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 8/24/2004

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

OCT 12 2004

Name: 120H ID: 30025069030101 Type: Completion Format: [p] Comp - CDProd vs Time

WELL_LABEL:CDU120H

FIELD_CODE:U41

PROD_METH:PS

LASTOCUM:8.6818

CHEVNO:FA8000

FIELD:FLD-DRINKARD

CLASS_CODE:OI

LASTGCUM:11.1960

SIDETRACK:1

LEASE:CENTRAL DRINKARD UNIT

SAP_CODE:UCU410400

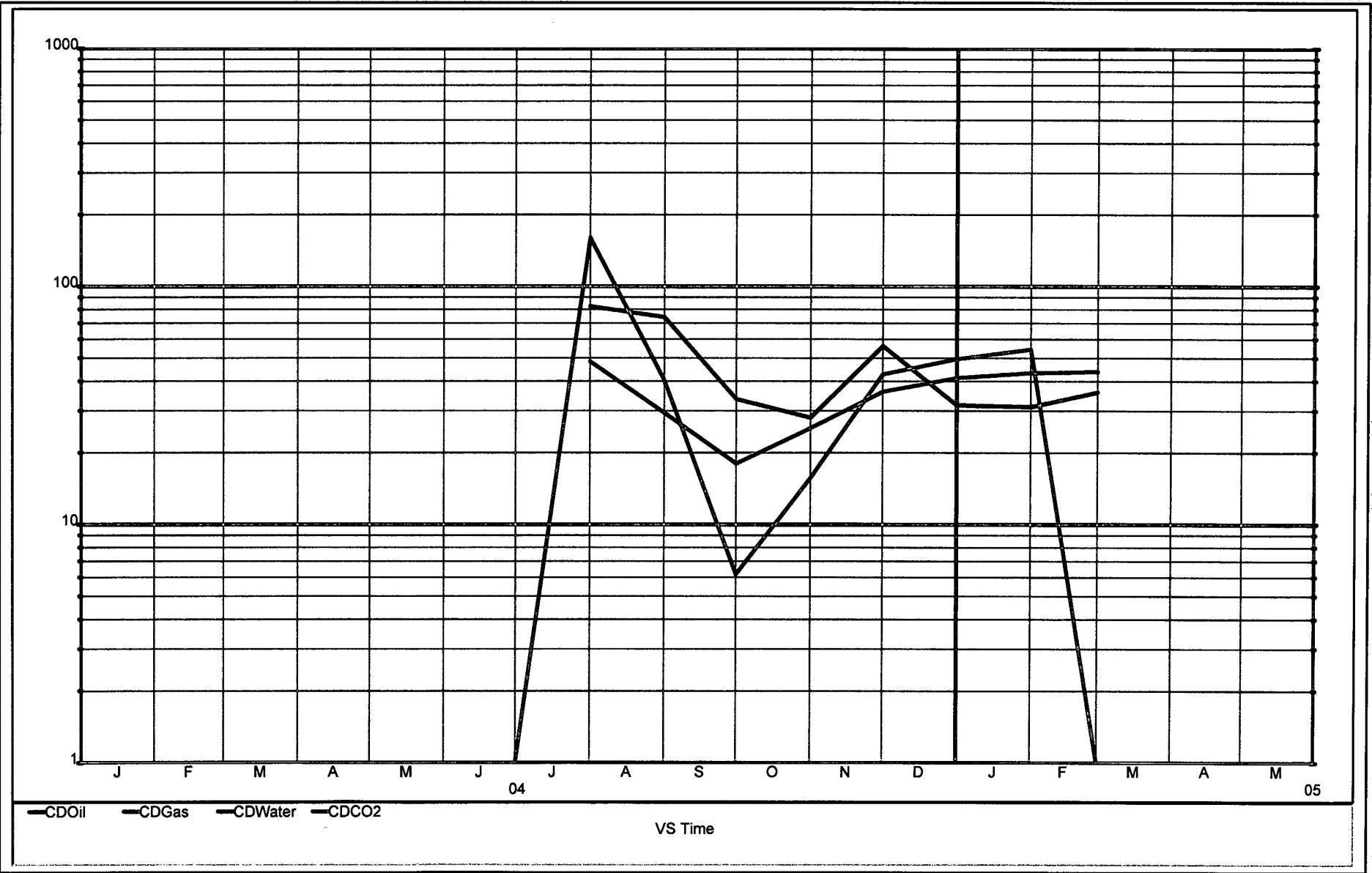
CC_NM:CENT DRNKRD UN-OIL G

COMP_NUM:01

SEC-T-R:30 - S021 - E037

RES_CODE:0000005817

RES:DRINKARD



Name: 120 ID: 30025069030001 Type: Completion Format: [p] Comp - CDProd vs Time

WELL_LABEL:CDU120

FIELD_CODE:U41

PROD_METH:PR

LASTOCUM:570.6340

CHEVNO:FA8000

FIELD:FLD-DRINKARD

CLASS_CODE:OI

LASTGCUM:583.4503

SIDETRACK:0

LEASE:CENTRAL DRINKARD UNIT

SAP_CODE:UCU410400

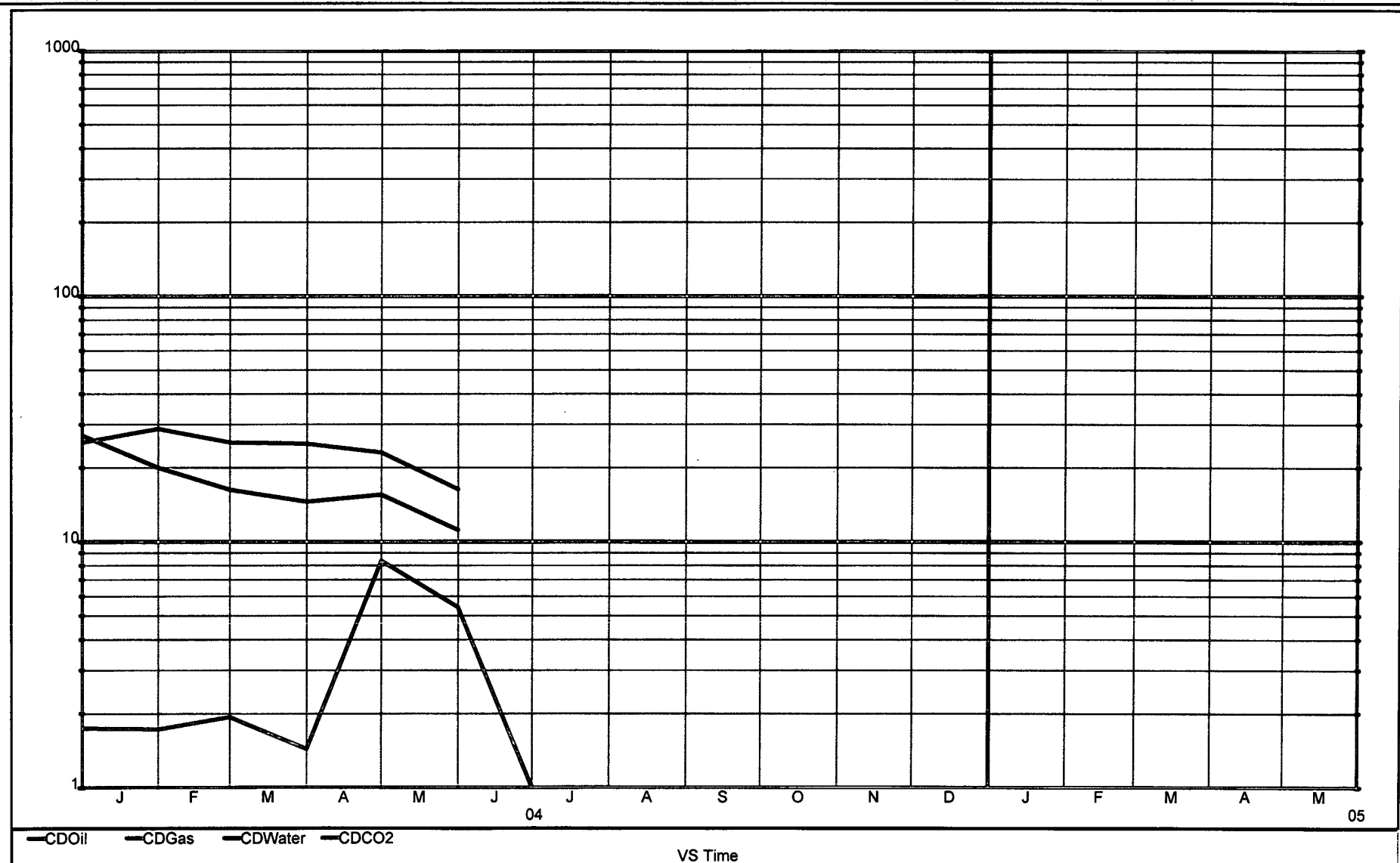
CC_NM:CENT DRNKRD UN-OIL G

COMP_NUM:01

SEC-T-R:30 - S021 - E037

RES_CODE:0000005817

RES:DRINKARD



Well	Completion Number	Completion Date	Top MD	Bot MD	Reservoir	Field	Lease
120H	01	01/01/1801	6520	6613	DRINKARD	FLD-DRINKARD	CENTRAL DRINKA

Test Date	MST	Oil Rate	Gas Rate	GOR	Water Rate	Water Cut	Gravity	Prod. Method	Choke	Tub. Press	Csg. Press	Lift Gas Rate
05-15-2005		41	58.82	1434.635		46.1	0	PS	0	0	0	0
04-05-2005		45	60.78	1350.639		46.4	0	PS	0	0	0	0
03-19-2005		47	51.96	1105.536		43.4	0	PS	0	0	0	0
03-17-2005		48	50	1041.635		42.2	0	PS	0	0	0	0
02-16-2005		43	54.9	1276.736		45.6	0	PS	0	0	0	0
01-05-2005		45	40.2	893.3327		37.5	0	PS	0	0	0	0
01-04-2005		43	40.2	934.8826		37.7	0	PS	0	0	0	0
12-13-2004		45	42.16	936.8876		62.8	0	PS	0	0	0	0
11-21-2004		38	28.43	748.1525		39.7	0	PS	0	0	0	0
11-17-2004		35	21.57	616.2840		53.3	0	PS	0	0	0	0
10-07-2004		16	0.98	61.25 27		62.8	0	PS	0	0	0	0
10-05-2004		27	18.63	690 47		63.5	0	PS	0	0	0	0
10-04-2004		0	0	0 0		0	0	PS	0	0	0	0
09-19-2004		31	18.63	600.9668		68.7	0	PS	0	0	0	0
09-12-2004		30	22.55	751.6667		69.1	0	PS	0	0	0	0
09-11-2004		23	28.43	1236.058		71.6	0	PS	0	0	0	0
09-10-2004		26	22.55	867.3058		69	0	PS	0	0	0	0
09-09-2004		18	42.16	2342.251		73.9	0	PS	0	0	0	0
09-08-2004		19	0	0 55		74.3	0	PS	0	0	0	0
09-07-2004		14	0	0 61		81.3	0	PS	0	0	0	0
09-06-2004		25	78.43	3137.270		73.7	0	PS	0	0	0	0
09-05-2004		50	239.21	4784.2102		67.1	0	PS	0	0	0	0
09-01-2004		62	5.88	94.838122		66.3	0	PS	0	0	0	0
08-15-2004		88	306.85	3486.9124		58.5	0	PS	0	0	0	0
08-14-2004		97	373.52	3850.7151		60.9	0	PS	0	0	0	0
08-13-2004		105	203.92	1942.0122		53.7	0	PS	0	0	0	0
08-12-2004		30	50.98	1699.373		70.9	0	PS	0	0	0	0
08-11-2004		197	296.07	1502.8453		69.7	0	PS	0	0	0	0
08-01-2004		0	0	0 0		0	0	PS	0	0	0	0

Well	Completion Number	Completion Date	Top MD	Bot MD	Reservoir	Field	Lease
120	01	05/18/1949	6520	6613	DRINKARD	FLD-DRINKARD	CENTRAL DRINKA

Test Date	MST	Oil Rate	Gas Rate	GOR	Water Rate	Water Cut	Gravity	Prod Method	Choke	Tub Press	Csg Press	Lift Gas Rate
05-06-2004		26	8	307.69	16	38.1	37.2	??	0	40	40	0
05-05-2004		24	10	416.66	16	40	37.2	??	0	40	40	0
05-04-2004		19	4	210.52	5	20.8	37.2	??	0	40	40	0
03-08-2004		26	2	76.92	15	36.6	37.2	??	0	40	40	0
03-07-2004		22	3	136.36	13	37.1	37.2	??	0	40	40	0
02-18-2004		32	1	31.25	22	40.7	37.2	??	0	40	40	0
02-17-2004		25	2	80	12	32.4	37.2	??	0	40	40	0
01-29-2004		29	2	68.96	19	39.6	37.2	??	0	40	40	0
01-28-2004		27	4	148.14	13	32.5	37.2	??	0	40	40	0
01-18-2004		30	2	66.66	23	43.4	37.2	??	0	40	40	0
01-17-2004		23	2	86.95	13	36.1	37.2	??	0	40	40	0
12-25-2003		25	1	40	33	56.9	37.2	??	0	40	40	0
12-24-2003		24	2	83.33	33	57.9	37.2	??	0	40	40	0
12-23-2003		10	2	200	69	87.3	37.2	??	0	40	40	0
12-12-2003		19	0	0	42	68.9	37.2	??	0	40	40	0
12-11-2003		14	0	0	29	67.4	37.2	??	0	40	40	0
12-05-2003		15	2	133.33	56	78.9	37.2	??	0	40	40	0
11-28-2003		14	1	71.42	52	78.8	37.2	??	0	40	40	0
11-27-2003		15	2	133.33	43	74.1	37.2	??	0	40	40	0
11-24-2003		17	0	0	69	80.2	37.2	??	0	40	40	0
11-23-2003		17	0	0	75	81.5	37.2	??	0	40	40	0
11-22-2003		16	1	62.5	74	82.2	37.2	??	0	40	40	0
11-21-2003		23	13	565.21	94	80.3	37.2	??	0	40	40	0
11-20-2003		32	19	593.75	118	78.7	37.2	??	0	40	40	0
11-19-2003		20	10	500	125	86.2	37.2	??	0	40	40	0
10-05-2003		20	7	350	8	28.6	37.2	??	0	40	40	0
09-23-2003		25	9	360	8	24.2	37.2	??	0	40	40	0
09-22-2003		20	8	400	5	20	37.2	??	0	40	40	0
08-25-2003		19	5	263.15	9	32.1	37.2	??	0	40	40	0
08-24-2003		18	6	333.33	2	10	37.2	??	0	40	40	0
08-06-2003		22	8	363.63	9	29	37.2	??	0	40	40	0
08-05-2003		22	9	409.09	2	8.3	37.2	??	0	40	40	0
07-03-2003		28	22	785.71	13	31.7	37.2	??	0	40	40	0
07-02-2003		27	21	777.77	13	32.5	37.2	??	0	40	40	0
07-01-2003		28	22	785.71	13	31.7	37.2	??	0	40	40	0
06-30-2003		24	19	791.66	9	27.3	37.2	??	0	40	40	0
06-26-2003		28	24	857.14	21	42.9	37.2	??	0	40	40	0
06-25-2003		30	26	866.66	22	42.3	37.2	??	0	40	40	0
06-24-2003		35	29	828.57	26	42.6	37.2	??	0	40	40	0
06-23-2003		33	26	787.87	18	35.3	37.2	??	0	40	40	0
06-07-2003		27	2	74.07	45	15.6	37.2	??	0	40	40	0
06-06-2003		28	2	71.42	83	9.7	37.2	??	0	40	40	0
06-05-2003		28	5	178.57	6	17.6	37.2	??	0	40	40	0
06-04-2003		28	5	178.57	4	12.5	37.2	??	0	40	40	0
06-03-2003		18	8	444.44	4	18.2	37.2	??	0	40	40	0
06-02-2003		25	8	320	4	13.8	37.2	??	0	40	40	0
06-01-2003		28	30	1071.43	3	9.7	37.2	??	0	40	40	0
05-31-2003		32	18	562.5	10	23.8	37.2	??	0	40	40	0
01-10-2003		19	16	842.10	7	26.9	37.2	??	0	40	40	0
01-09-2003		20	15	750	8	28.6	37.2	??	0	40	40	0
12-20-2002		21	17	809.52	7	25	37.2	??	0	40	40	0
12-19-2002		21	17	809.52	7	25	37.2	??	0	40	40	0