

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS : 59

Submit this report in TRIPPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repairs, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|---|--|---|--|--------------------------|---|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON REPAIRING WELL | X |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) | |

May 23, 1955

(Date)

Amarillo, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Celine Oil Corporation

(Company or Operator)

SEPER

(Lease)

Bateman & Whitsett

(Contractor)

Well No. 1-19 in the SE 1/4 SE 1/4 of Sec. 19

T. 28, R. 16E, NMPM, Grosarocada-Penn

Pool,

La

County.

The Dates of this work were as follows: 5-25-55 thru 5-7-55

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19__

(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The well quit flowing and was put on pump 4-17-55. After pumping for three days, the well made dark oil and drilling mud. The rods and tubing were pulled, a Halliburton IM Retainer set in bottom of pipe at 9580 and six ft. of Calceal dumped on top. The casing was then tested using a Halliburton HRC testing tool and a leak was found at 8166-8196. Another IM Squeeze packer was set at 8166 and the leak squeezed with 100 xgs. cement at a pressure of 2500 psi. After allowing cement to set for 36 hrs. the squeeze packer and cement was drilled out and casing retested. There was a possibility that pipe was still leaking at 5000psi so procedure was repeated and leak squeezed with 5500 psi. After allowing cement to set 36 hrs., retainers and cement was drilled out and well placed on pump. Well is now pumping 30 to 40 BOPD. Oil is still dark colored; probably because of dark oil, drilling mud, and contaminated oil lost in formation during remedial work.

Witnessed by I. M. Marshall

(Name)

Tool Pusher

(Company)

Bateman & Whitsett

(Title)

Approved:

OIL CONSERVATION COMMISSION

J. G. Stanley

Engineer District 1

(Signature)

JUN 10 1955

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Engineer

Representing Celine Oil Corporation

Address 990 Polk St., Amarillo, Texas