NEW MEXICO OIL CONSERVATION COMMISSION TO THE OCC (Submit to appropriate District Office as per Commission Rule 1106)

PANY 011 Development Company of hexas 900 rolk Street, Amarillo, Texas 14 COMPANY (Nildabou) WELL NO. 1-19 UNIT P S 19 T 98 R 36 E LEASE SFPAR DATE WORK PERFORMED and 12-10-51 POOL Crossroads-Penn. This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and results obtained. 50 suck cement plug set in 7" casing from 9400 to 9627.
 Casing filled with 10.4#/gal. mud. (140 sx. mud mixed). 30 sack coment plug 4250 to 4300. Cast Iron Bridge Plug ret at 2000. dement plug 0 to 10. 6. 4" marker pipe set and area cleaned to original contour. All pits filled. No casing pulled or recovered. Casing in Lols: 13-3/8" 48# H-40 at 362' cemented 375 sx. 9-5/8" 40# J-55 at 4503 cemented 2750 sx. 7" liner from 4271 to 9617. Cement squeezed & tested at 3000#. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD Prod. Int. PBD Compl Date Oil String Dia Oil String Depth Thng. Dia Thng Depth Perf Interval (s) Producing Formation (s) Open Hole Interval RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft, per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given OIL CONSERVATION COMMISSION above is true and complete to the best of my knowledge. Name (Name

Position General Superintendent

Company 011 Development Company of Texas