	State of New Mexi Energy, Minerals and Natura		Form C-103 May 27, 2004	
District I 1625 N. French Dr., Hobbs, NM 88240	znorgy, wimorals and retain	WELL API	WELL API NO. 30-025-36906	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION I	1.5 Indicate	Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franc	STA	TE X FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 875	6. State Oil	& Gas Lease No.	
87505	IOEG AND DEDODTE ON WELL			
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUC CATION FOR PERMIT" (FORM C-101) FOR	BACK TO A MIRACLE SUCH	ame or Unit Agreement Name NYMPH 14 STATE	
1. Type of Well: Oil Well	Gas Well X Other	8. Well Nu	mber 1	
2. Name of Operator DAVID H. A	ARRINGTON OIL & GAS, IN	9. OGRID	05898	
3. Address of Operator P. O. BO MIDLAN	X 2071 ND, TX 79702		me or Wildcat one Spring	
4. Well Location			one opining	
· · · · · · · · · · · · · · · · · · ·	feet from the S		et from the Wline	
Section 14	Township 17S Rang 11. Elevation (Show whether DR, R	ge 36E NMPMNM	CountyLEA	
Pit or Below-grade Tank Application	3,835' ground level	KD, K1, OK, etc.)		
	aterDistance from nearest fresh wat	er well Distance from near	est surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Mate	rial	
12. Check	Appropriate Box to Indicate Nat	ure of Notice, Report or C	Other Data	
NOTICE OF IN	ITENTION TO:	SUBSEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WORK	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS	. P AND A	
	MULTIPLE COMPL	CASING/CEMENT JOB		
PULL OR ALTER CASING				
OTHER:		OTHER:PB, went HZL in Bone	Spring Formation X	
OTHER: 13. Describe proposed or compost of starting any proposed w	_	OTHER:PB, went HZL in Bone tinent details, and give pertine Completions: Attach wellbore	nt dates including sestimated date	
OTHER: 13. Describe proposed or comp	pleted operations. (Clearly state all per	OTHER:PB, went HZL in Bone tinent details, and give pertine Completions: Attach wellbore	nt dates in the inding sestimated date diagram of proposed completion	
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Office	of New Mexico	Form C-103 May 27, 2004	
District 1 1625 N. French Dr., Hobbs, NM 88240 District II			
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSI	ERVATION DIVISION	30-025-36906 5. Indicate Type of Lease	
1000 Rio Brazos Rd Aztec, NM 87410	outh St. Francis Dr. a Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State Off & Gas Lease No.	
SUNDRY NOTICES AND REPORT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (PROPOSALS.)	7. Lease Name or Unit Agreement Name MIRACLE NYMPH 14 STATE		
1. Type of Well: Oil Well Gas Well X Other	8. Well Number 1		
2. Name of Operator DAVID H. ARRINGTON OIL &	GAS, IN	9. OGRID Number 05898	
3. Address of Operator P. O. BOX 2071 MIDLAND, TX 79702		10. Pool name or Wildcat	
4. Well Location	<u> </u>	MIDWAY, BONE SPRING	
Unit Letter M : 330 feet from		feet from the W line	
Section 14 Township	p 17S Range R36E w whether DR, RKB, RT, GR, etc.)	NMPMNM County LEA	
	w whether DR, RRB, R1, GR, etc.)		
Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance fro	m manuset for all most arm all the second		
Pit Liner Thickness: mil Below-Grade Tank	m nearest fresh water well Dist	ance from nearest surface water nstruction Material	
12. Check Appropriate Box to			
		-	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABAN		SEQUENT REPORT OF: C	
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRI		
PULL OR ALTER CASING	L CASING/CEMENT	JOB 🗆	
OTHER:	☐ OTHER:PB, WEN	T HZL IN BONE SPRING FORMATIO	
13. Describe proposed or completed operations. (CI of starting any proposed work). SEE RULE 110	early state all pertinent details, and Sarah Sar	ach wellhore diagram of proposed completion	
or recombletion.		/. \9 *	
05-28-05 SLIDE DRILL FROM 0 1701 TO 0 4221 8 0 4221 TO 0	40.51	S. S	
05-29-05	485'.		
SLIDE DRILL FROM 9,485'; TO 9,563'.		27 1101 65 1 1 2 1 4 55 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
05-30-05 MWD FAILURE. TOH, & CHANGED OUT MWD &	MOTOR TIH TESTING MWD	MID FAILURES	
05-31-05	MOTOR. III ILBIMO MWD.	MOD TAILORIL.	
05-28-05 SLIDE DRILL FROM 9,170' TO 9,433', & 9,433' TO 9, 05-29-05 SLIDE DRILL FROM 9,485'; TO 9,563'. 05-30-05 MWD FAILURE. TOH, & CHANGED OUT MWD, & 05-31-05 MWD WOULD NOT TEST. TOH, LD MWD TOOLS. 06-01-05 WAIT ON MWD. SLIDE DRILL FROM 9,563' TO 9,5 06-02-05 DEPTH 10,999', MADE 497' IN 24 HOURS. 06-03-05 DEPTH 10,385', MADE 286' IN 24 HOURS.		\$ 2, 10,560,90°	
WAIT ON MWD. SLIDE DRILL FROM 9,563' TO 9,5	570'.	re le constitue de la constitu	
06-02-05 DEPTH 10,999', MADE 497' IN 24 HOURS.			
06-03-05			
DEPTH 10,385', MADE 286' IN 24 HOURS. 06-04-05			
DEPTH 10,777', MADE 392 IN 24 HOURS.			
I hereby certify that the information above is true and con	nplete to the best of my knowledge	and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NM(
SIGNATURE LITE	TITLE PRODUCTION ANAL	YST DATE 06/16/2005	
Type or print name NANCY GETZ	E-mail address:nancyg@arrin		
For State Use Only	D BY PETROLEUM EN	IĞINEER 3017 2 2 2003	
APPROVED BY: Conditions of Approval (if any): ORIGINAL SIGNE	TITLE PEIKOLEOW E.	DATE	
Conditions of Approval (if any): ORIGINAL SIGNE PAUL F. KAU PETROLEUM ENG	INEER		
PETROLEUM ENG	A11 *		

Submit 3 Copies 10 Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	30-025-36906
1301 W. Grand Ave., Artesia, NM 88210 District III		VATION DIVISION th St. Francis Dr.	5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV		Fe, NM 87505	6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505	2 1 0, 1 1 0 , 5 0 5		o. Saite on a Ga	, Dease 140.
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	ICES AND REPORTS (SALS TO DRILL OR TO DE CATION FOR PERMIT" (FO	EPEN OR PLUG BACK TO A	7. Lease Name or MIRACLE NYM	Unit Agreement Name PH 14 STATE
1. Type of Well: Oil Well	Gas Well X Other		8. Well Number	1
2. Name of Operator DAVID H. A	ARRINGTON OIL & GA	AS IN	9. OGRID Number	or 05898
3. Address of Operator P. O. BO	X 2071	10, 11	10. Pool name or	
MIDLAN	ND, TX 79702		MIDWAY, BON	E SPRING
4. Well Location Unit Letter M:	330 feet from the	e_S line and 33	90 6-46-	at W
Section 14	Township 1		NMPMNM	n the W line County LEA
4 9		whether DR, RKB, RT, GR, etc.		County LEA
Pit or Below-grade Tank Application	3,835' GOUND I	LEVEL		
Pit type Depth to Groundw		earest fresh water well Dis	tance from nearest surfa	ice water
Pit Liner Thickness: mil			onstruction Material	te water
12. Check	Appropriate Box to I	ndicate Nature of Notice,	Report or Other	Data
NOTICE OF IN	NTENTION TO:	SUE	SEQUENT REF	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N 🗌 REMEDIAL WOR	RK 🗆	ALTERING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS			P AND A
TOLL ON ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMEN	T JOB	
OTHER:	plated operations (Class	OTHER:PB, WE	NT HZL IN BONE S	PRING FORMATION
 Describe proposed or comp of starting any proposed w or recompletion. 	ork). SEE RULE 1103.	For Multiple Completions: A	ttach wellbore diagra	m of proposed completion
06-05-05 DEPTH 11,055', MADE 278' IN	24 HOURS		1011121314	
06-06-05			127	22
T.D. 11,100', MADE 45' IN 24 HC 06-07-05	URS. CRIC., & CONI	O'T. HOLE.	0	A 2526
T.D. 11,100', RAN 46 JTS. OF 4-	1/2" CSG. TIH W/LINE	ER TO 11,100'. PUMPED 120	SXS. CEMENT SE	ΓPKR TOH W/DP
TOP OF LINER @ 8,917.74', BOT 06-08-05	TTOM OF LINER @ 11	,099'.	7	0 1.01 W/D1.70
RIG RELEASED @ 6:00 P.M., 06	-08-05.		\	82 - 1 - 18 0E 61 84.
				CIV
I hereby certify that the information grade tank has been/will be constructed or	above is true and comple closed according to NMOC	ete to the best of my knowledg D guidelines □, a general permit □	e and belief. I further or an (attached) alterna	r certify that any pit or below- tive OCD-approved plan
SIGNATURE 7 Curay	lap	TITLE PRODUCTION ANA	LYST	DATE 06/26/2005
Type or print name NANCY GEZ	0	E-mail address: nancyg@arri	notonoil com Tal	enhone No. (422)592 5695
For State Use Only		PETROLEUM E	NGINEED	lephone No. (432)682-6685
APPROVED BY:		TITLE	- Aust CM	JUN _E 2 2 2005
Conditions of Approval (if any):		_111LE		DATE ~ ZUUJ