## State of New Mexico Energy, Minerals & Natural Resources

District I

1625 N. French Dr., Hobbs, NM 88240

District II

Energy, Mine

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

District IV  1220 S. St. Francis Dr., Santa Fe, NM 87505  AMENDED REPORT														
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT														
<sup>1</sup> Operator name and Address										<sup>2</sup> OGRID Number				
Occidenta	ip				157984									
P.O. Box		<sup>3</sup> Reason for File					ng Code/Effective Date							
Houston,  4 API Number		Return					Well to Production							
30-0							6 Pool Code	•						
7 Property Code	25-35	370	8 Prope	Hobbs; Grayburg - San Andres  8 Property Name							31920			
	19520		, riope								9 Well Number			
10		Locatio	<u> </u>	North Hobbs G/SA Unit									613	
UL or lot no. Section Township								et from the North/South Line			from the East/West line County			
L	L 24 18		S 37-E				1605 Sou		uth	548	West		Lea	
11	Bottor	m Hole I	ocation	cation							540   MeSt Lea			
UL or lot no. Secti		Towns	nip Range	Range Lot. Idn		Feet from the		North/South Line		Feet from the	Feet from the East/West line Co		County	
L 24		18-					1724		uth	510			Lea	
		ducing Method Code		Gas Connection Date		15	15 C-129 Permit Nun		r 16	C-129 Effect			129 Expiration Date	
S P *N/A														
III. Oil and Gas Transporters  18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD III STR Location														
OGRID	er _	and Ado					20 POD		21 O/G	. 22		POD ULSTR Location and Description		
034019		llips Pip	elir	ne		2265310 0								
	.0. Box 791													
**************************************	ŞŞŞŞŞŞŞŞ IY	iidiand,	TX 79701											
**************************************	88888							**************************************						
								1.5. 1.5.						
*NOTE - produced gas is												A. 120 22		
reinject			ed as a part of the bbs Unit CO2 flood											
ALTERIAL TO ALTERIAL AND ANALASA	YAAAA!	JWOT LIL TIL	DUS UITT	S DRIT CUZ TIOOD				<u> </u>					- Aug	
	1556 1556	234												
IV. Produce	d Wate	er				\$666666666	388888888	XXXXXXXXXX				<u>_</u>		
<sup>23</sup> POD		24 POD ULSTR Location and Description							<u>\</u>	918181E1				
22653	50											3181	BUNGAL STATE	
V. Well Con	npletio	n Data						_						
25 Spud Date 2			Ready Date 27 TD				<sup>28</sup> PBTD		<sup>29</sup> Peri	forations 30 DHC, MC		DHC, MC		
<sup>31</sup> Hole Size		1/26/05		<u> </u>	443	8'	42951		4238	- 429				
18			32 C	32 Casing & Tubing Size				33 Depth Set			34 Sacks Cement			
		14				40			50					
12-1/4			<u> </u>	8-5/8				1500			950			
7-7/8				5-1/2				4438			1000			
	<u></u>	2-7/8				3948								
VI. Well Tes			ivani Dat-	<del>-</del>	37 m		-							
		36 Gas Delivery Dat		<sup>37</sup> Test Date		38 7		est Length		39 Tbg. Pressure		40 Csg. Pressure		
1/26/05  41 Choke Size		N/A <sup>42</sup> Oil		4/22/05				4 hours		N/A		35		
		- 011		<sup>43</sup> Water			44	Gas		<sup>45</sup> AOF		<sup>46</sup> Test Method		
N/A 12					593			86				Р		
complied with and t best of my knowled	that the in	formation gi	en above is tr	ue and	ion have been I complete to t	he	OIL CONSERVATION DIVISION							
0:	A	Approved by:												
Printed name:	<del>-  </del> -	Title: DETDOI FUM ENGINEER												
Mark Steph		Title: PETROLEUM ENGINEER												
Title: Regulatory Compliance Analyst							Approval Date: JUN 2 7 2005							
Email	-#			101	1 24 1 201			———						
Mark_Steph	_#							1						
Date: 6/7.	Phone: 7	Phone: 713-366-5158												