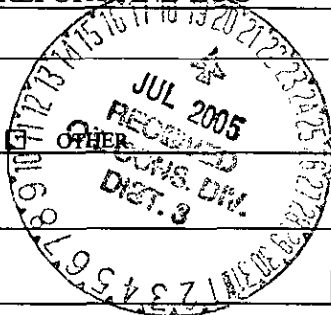


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-10 Revised June 10, 200 WELL API NO. 30-039-29207 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name San Juan 29-5 Unit
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 53F
2. Name of Operator ConocoPhillips Co.	9. Pool name or Wildcat Basin Dakota
3. Address of Operator P.O. Box 2197, WL3-6081 Houston, Tx 77252	



4. Well Location Unit Letter I : 2095 Feet From The South Line and 600 Feet From The East Line Section 32 Township 29N Range 5W NMPM Rio Arriba County				
10. Date Spudded 03/10/2005	11. Date T.D. Reached 03/17/2005	12. Date Compl. (Ready to Prod.) 07/05/2005	13. Elevations (DF& RKB, RT, GR, etc.) 6525 GL	14. Elev. Casinghead
15. Total Depth 7878	16. Plug Back T.D. 7874	17. If Multiple Compl. How Many Zones? 0	18. Intervals Drilled By Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CBL; RST;GR/CCL				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625 H-40	32.3	235	12.25	150	
7 J-55	20	3745	8.75	600	
4.5 N-80	11.6	7876	6.25	460	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375	7782	

26. Perforation record (interval, size, and number) 7707' - 7789' with a total of 76 holes @.34 diameter		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7707' - 7789' AMOUNT AND KIND MATERIAL USED Frac'd w/Slickwater @ 1.25g/mg FR, 35,000# 20/40 Carbolite sand & 3521 bbls fluid	
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28. PRODUCTION							
Date First Production 07/05/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut In		
Date of Test 07/05/2005	Hours Tested 24	Choke Size 1/2	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 319	Water - Bbl. 2.8	Gas - Oil Ratio
Flow Tubing Press. 600	Casing Pressure 550	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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30. List Attachments
Wellbore Schematic; Daily Summary Report and Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Christina Gustartis* Printed Name Christina Gustartis Title Regulatory Analyst Date 07/15/2005
E-mail Address christina.gustartis@conocophillips.com

