

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079049-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit **NMNM 78412C**

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit 115N

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL GAS WELL DRY **2805 JUL 6 PM 3 54**

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

RECEIVED

070 FARRINGTON LN

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1250' FSL, 2100' FEL

At top prod. interval reported below Same as above

At total depth Same as above

9. API WELL NO.

30-039-29423

10. FIELD AND POOL OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3, T-27-N, R-6-W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

5/10/05

16. DATE T.D. REACHED

5/18/05

17. DATE COMPL. (Ready to prod.)

6/28/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6263'GL, 6278' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7446'

21. PLUG, BACK T.D., MD & TVD

7441'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Dakota (7226-7406)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	234'	12 1/4"	185 sxs (248 cu ft)	17 bbls
7"	20# J-55	3281'	8 3/4"	448 sxs (891 cu ft)	41 bbls
4 1/2"	11.6/10.5 J-55	7443'	6 1/4"	294 sxs (595 cu ft)	TOC @ 2540'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7326	

31. PERFORATION RECORD (Interval, size and number)

Dakota
.34 diam, 3 SPF @ 7226-7406
72 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7226'-7406'	10 bbls 15% HCL Acid, 60,000# 20/40 TLC, 2,038,700 SCF N2,

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROOF FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
6/27/05	4	2	→		1370 thru annulus		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
1066 SI	1045 SI	→		1370 MCF		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Completed the DK interval only. Will return within 6 months and complete the MV interval and then DHC.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frances Bond TITLE Regulatory Specialist

DATE 6/18/05

JUL 08 2005

ACCEPTED FOR RECORD

FARRINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	2341'	2405'	White, cr-gr ss.	
Kirtland	2405'	2809'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	2809'	3004'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo 2341' Kirtland 2405' Fruitland 2809'
Pictured Cliffs	3004'	3186'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs 3004' Lewis 3186'
Lewis	3186'	3515'	Shale w/siltstone stringers	Huerfanito Bent. 3515'
Huerfanito Bentonite*	3515'	3942'	White, waxy chalky bentonite	Chacra 3942'
Chacra	3942'	4541'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House 4541' Menefee 4764'
Cliff House	4541'	4764'	ss. Gry, fine-grn, dense sil ss.	Pt.Lookout 5150' Mancos 5650'
Menefee	4764'	5150'	Med-dark gry, fine gr ss, carb sh & coal	Gallup 6348' Greenhorn 7095'
Point Lookout	5150'	5650'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Graneros 7160' Dakota 7188'
Mancos	5650'	6348'	Dark gry carb sh.	
Gallup	6348'	7095'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	
Greenhorn	7095'	7160'	Highly calc gry sh w/thin lmst.	
Graneros	7160'	7188'	Dk gry shale, fossil & carb w/pyrite incl.	
Dakota	7188'	7441'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)