

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

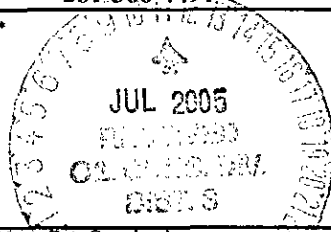
FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

Lease Serial No. **013860A**  
NMNM **13860A**

la. Type of Well:  Oil Well  Gas Well  Dry Hole  Other **5 PD 12 HG**  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr., Other

2. Name of Operator: **BP America Production Company**  
 3. Address: **P.O. Box 3092 Houston, TX 77253**  
 3a. Phone No. (include area code): **281-366-4491**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface: **2255' FNL & 755' FWL**  
 At top prod. interval reported below: **2255' FNL & 755' FWL**  
 At total depth: **SAME AS ABOVE**



14. Date Spudded: **4/7/2005**  
 15. Date T.D. Reached: **5/21/2005**  
 16. Date Completed:  D & A  Ready to Prod. **6/25/2005**

18. Total Depth: MD **7162'** TVD **7162'**  
 19. Plug Back T.D.: MD **7160'** TVD **7160'**  
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): **CBL & RST**  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" H-40	32	0	219'		100		10'	
8 3/4"	7" J-55	20	0	2894'		330		0	
6 1/4"	4.5" J-55	11.6	0	7162'		351		2900'	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7077'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Basin Dakota	6940'	7120'	6940' - 7120'	3.125"	60	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6940' - 7120'	122,187# 20/40 C-Lite SND; 65% Q Foam & N2. Last 35,000# of sand treated w/Propnet

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/29/2005	6/24/05	12	→	trace	431	trace			Flows
Choke Size	Ibg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/4"		40#	→						

28a. Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

**ACCEPTED FOR RECORD**  
 JUL 07 2005  
 FARMINGTON FIELD OFFICE  
 BY *db*

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C										
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
			→							
Choke Size	1/2g. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
			→							

28c Production - Interval D										
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
			→							
Choke Size	1/2g. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
			→							

29. Disposition of Gas (sold, used for fuel, vented, etc.)  
**Vented / Sold**

30. Summary of Porous Zones (Included Aquifers):  
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				CHACRA	3594
				CLIFF HOUSE	4233
				MENEFEE	4406
				POINT LOOKOUT	4898
				MANCOS	5286
				GREENHORN	6820
				GRANEROS	6880
				TWO WELLS	6934
				PAGUATE	7016
				UPPER CUBERO	7049
				LOWER CUBERO	7078

32. Additional Remarks (including plugging procedure)

**As of 6/30/05 perfs in Dakota Formation only. MV perfs will be added later. Please see attached subsequent report.**

33. Circle enclosed attachments
- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd)      | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 3. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cherry Hlava Title Regulatory Analyst  
 Signature *Cherry Hlava* Date 6/30/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Russell 4M  
30-045-31722**

**Completion Subsequent Report DK only  
06/30/2005**

**05/25/05 RUN BOND LOG; FOUND GOOD CEMENT BOND. RUN RST LOG.**

**06/07/05 TIH W/3.125" GUN & PERF DAKOTA 6940' - 7120' @ 4 JSPF; TOTAL 60 HOLES.**

**06/09/05 TIH & FRAC DK. PUMPED DOWN 4 1/2 " CASING @ 65 BBLS. / MIN. USING 122,187 LBS. OF 20/40 C-LITE SAND. USED CLEAR FRAC IN 65% QUALITY FOAM AND N2. THE LAST 35,000 LBS. OF SAND WAS TREATED WITH PROPNET.**

**06/09/05 FLW WELL THROUGH 1/4" CK.**

**06/20/05 FLOW TESTING.**

**06/24/05 FLOW ON 3/4" CK TO FLARE PIT PRESSURE 35#. TESTED 431 MCF 12 hrs.**

**06/25/05 TIH & LAND 2 3/8" TBG @ 7077'. RIG DOWN MOVE OFF LOCATION**