

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-35571
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2118
7. Lease Name or Unit Agreement Name LEAMEX
8. Well Number 059
9. OGRID Number 217817
10. Pool name or Wildcat Maljamar, GB/SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4120' GL, 4134.25' RBK
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection Well

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
4001 Penbrook St., Odessa TX, 79762-5917

4. Well Location
 Unit Letter M : 760 feet from the South line and 700 feet from the West line
 Section 24 Township 17S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS: <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/25/2005 – Drove crew to location. Held safety meeting. MIRU DDU. Spot frac tank. Hook up blow down line. Open well, Tbg 1,400 psi, Csg 700 psi. Bled well down to frac tank. RU pump truck. ND well head, NU BOP. POOH w/114 jts of 2 3/8" IPC tbg standing back in derrick. Laid down packer. RBIH w/kill string. Receive 2 3/8" work string, rack and tally. SISD.

07/26/2005 – Drove crew to location. Held safety meeting. Open well. Tbg 1,400 psi, Csg 1,400 psi. Bled well down. POOH w/kill string. PU 4 3/4" drill bit, 6 3 1/2" drill collars on 130 jts of tbg. RIH tag fill @ 4,320'. PU power swivel and catch circulation. CO down to 4,693'. Circulate well clean. Lay down power swivel. POOH w/10 stands. SISD.

CONTINUED ON BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Kenneth N. Andersen TITLE SHEaR Specialist DATE 08/08/2005

Type or print name Kenneth N. Andersen E-mail address: ken.n.andersen@conocophillips.com Telephone No. 505.391.5569

For State Use Only

APPROVED BY: Gary W. Wink ORIGINAL SIGNED BY: GARY W. WINK
 TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 15 2005

Conditions of Approval (if any):

LEAMEX # 059

07/27/2005 – Drove crew to location. Held safety meeting. Open well. Tbg 1,200 psi, Csg 1,000 psi. Bled well down. Finish POOH w/110 jts tbg laying down drill collars and drill bit. PU 5 ½" treating.Pkr. RU tbg testers. RIH testing tbg to 4,000 psi below slips. Packer set @ 4,243' on 133 jts 2 3/8" tbg. Load and test back side. OK. MIRU Schlumberger. Test lines to 4,500 psi. Start acid job. Pumped 6,000 gals 15% NEFE HCL using 280 (7/8", 1.3 S.G.) Bioballs. Pumped 25 bbls acid followed by 14 Bioballs every 4.5 bbls. Did not see any ball action. ISIP 2,616 psi, 15 min 2,280 psi. Avg treating pressure 2,839 psi. Avg rate 3.5 bpm. Pumped total of 168 bbls of fluid. RDMO Schlumberger. Flow well back to frac tank. Recovered 90 bbls of fluid. SISD.

07/28/2005 - Drove crew to location. Held safety meeting. Open well. Tbg 1250 psi, Csg 0 psi. Bled off to frac tank. Flowed back 30 bbls fluid. Well kicking. Bring in 130 bbls 10 # brine. Open bypass on packer, let well equalize. RU reverse unit, circulate well. Release packer and POOH w/133 jts laid down. Lay down treating packer. RIH w/4 stands of work string in derrick and POOH laying down. RIH w/kill string. SISD.

07/29/2005 - Drove crew to location. Held safety meeting. Open well. Tbg 300 psi, Csg 0 psi. Bled well off to frac tank. POOH w/kill string. RU tbg testers. RIH w/134 jts 2 3/8" IPC tbg testing to 4,000 psi. RD tbg testers. Circulate 110 bbls packer fluid. ND BOP, set packer @ 4,260', NU well head. Perform casing integrity test on annulus (per verbal approval from Johnny Robinson NMOCD) to 500 psi for 30 min, tested OK. RU injection supply line. Clean location. RDMO.

Chart enclosed

