

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1625 N. FRENCH DRIVE  
HOBBS, NM 88240

WELL API NO. 30-025-37249
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTHEAST DRINKARD UNIT
8. Well Number 529
9. OGRID Number 873
10. Pool name or Wildcat EUNICE;BLI-TU-DR, NORTH 22900

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator APACHE CORPORATION
3. Address of Operator 6120 S. YALE, STE. 1500 TULSA, OK 74136
4. Well Location Unit Letter C : 180 feet from the N line and 2570 feet from the W line Section 14 Township 21S Range 37E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3418

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well  
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;  
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG. <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/7/05 SPUD. DRILL & SURVEY TO 990.  
7/8/05- DRILL & SURVEY FROM 990-6898. DRILL 1003-1198. CIRCULATE FOR CSG. DROP TOTCO- POH W/ BIT. RIH 27 JTS 1201.79' 8 5/8" 24# J55 LT&C CSG W/ 9. CENTRALIZERS BJ CMT SHOE @ 1198- FC @ 1150 W/ 375 SX 35:65 POZ W/ 6% GEL + 2 CACL + 1/4# CF = 125 BBLS 12.7# SLURRY W/ 1.88 YIELD & 200 SX CLASS C + 2% CACL + 1/8# CF = 48 BBLS 14.8# SLURRY- W/ 1.35 NYIELD - PLUG BUMPED & HELD - CIRC 128 SX. CMT. TO PIT. WOC. CUT OFF CSG- WELD ON HEAD - START NU BOP EQUIP. FINISH NU BOP EQUIP. TEST CSG- CHOKE MANIFOLD- BLIND RAMS & PIPE RAMS 1500#- TEST ANNULAR 800# RIH W/ BIT # 2. DRILL CMT & FLOAT EQUIP. DRILL 2037-2263. CIRCULATE. RUN GYRO. POH W/ BIT #2. PICK UP MOTOR -FLOAT SUB- MWD - PULSAR- RIH W/ BIT #2 & MOTOR. CIRCULATE- EQUIP. MWD SURVEY. (SLIDE 4578-4583). SURVEY- MWD. DRILL 4955-4977. MWD. POH W/ BIT#2. START RIH W/ BIT # 3. RIH W/ BIT # 3- WASH 90' TO BOTTOM. DRILL 5302-5396 ( SLIDE 5302-5308). REPAIR MUD LINES. DRILL 6742-6811. SURVEY - MWD POH W/ BIT TO 2881- DIRECTIONAL TOOLS. LAY DOWN DIRECTIONAL TOOLS. RIH BIT # 4- BHA. SLIP & CUT DRILLING LINE. RIH W/ BIT- REAM THRU KEY SEAT 2400-3000. CIRCULATE FOR LOGS. SURVEY @ 6856= 7.0. POH W/ BIT. POH W/ BIT. HALLIBURTON RAN COMPENSATED SONIC LOG 6840-5100; DUAL LATEROLOG MICROGUARD 6880-5100; SPECTRAL DENSITY DUAL SPACED NEUTRON 6820-200'. RACK CSG- RIG UP CSG HAND. RIH 133 JTS 5876.78' 5 1/2" 17# J55 LT&C CSG- 1 JT 14.91' 5 1/2" 17# J55 LT&C MARKER JT W/ 31 CENTRALIZERS & 22 JTS 1017.53' 5 1/2" 17# L80 LT&C. BJ CMT SHOE @ 6898- FC @ 6851 W/ 950 SX 50:50 POZ W/ 10% GEL + 5% SALT + .125# CF/SX = 412 BBLS 11.8# SLURRY W/ 2.44 YIELD & 350 SX 50:50 POZ W/ 2% GEL + 5% SALT = 80 BBLS 14.2# SLURRY W/ 1.29 YIELD- DISPLACE W/ 159 BBLS 2% KCL WATER- PLUG BUMPED & HELD- CIRC 362 SX. CMT. TO PIT. ND BOP - SET SLIPS- CUT OFF CSG- RELEASE RIG @ 12:45 AM 7-22-2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lana Williams TITLE SR. DEPT. CLERK DATE 8/3/05

Type or print name LANA WILLIAMS

E-mail address: lana.williams@apachecorp.com

Telephone No. 918-491-4980

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE AUG 15 2005  
Conditions of approval, if any: