

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-22483
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 019104
7. Lease Name or Unit Agreement Name Amerada State
8. Well Number 1
9. OGRID Number 024010
10. Pool name or Wildcat Bagley Permo Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR
PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR
PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
V-F Petroleum Inc.

3. Address of Operator
P.O. Box 1889, Midland, Texas 79702

4. Well Location

Unit Letter I : 1,980 feet from the South line and 660 feet from the East line

Section 29

Township 11-S Range 33-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,282.3 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

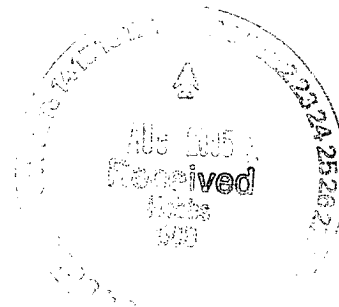
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(See Back)

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE S.K. Lawlis

TITLE VICE PRESIDENT

DATE 08/17/05

Type or print name S.K. LAWLIS

E-mail address: sandy@vfpetroleum.com

Telephone No. (432) 683-3344

(This space for State use)

APPROVED BY Gary W. Wink

TITLE

DATE

Conditions of approval, if any:

ORIGINAL SIGNED BY

GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

AUG 22 2005

05/26/05

1. Set drillable cement retainer at 4,500'.
2. Displace wellbore with 9# mud.
3. Pump 225 sx Class "C" with 8% gel through cement retainer followed by 50 sx Class "C" 2% calcium chloride. Displace to retainer. Sting out of retainer.
4. Sting into retainer. Could not pump into formation
5. Spot 5 sx plug 4,450' – 4,500'.

05/27/05

6. Cut 4 ½" casing at 3,950' and pull 3,950' casing.

05/31/05

7. Spot 100 sx Class "C" + 2 % calcium chloride at 3,950'.
8. WOC 2 hours. Tag cement at 3,780'.
9. Spot 100 sx Class "C" + 2% calcium chloride at 3,780'.
10. WOC 2 hr. Tag cement at 3,402'.
11. Spot 35 sx Class "C" cement 1,710' – 1,850'.
12. Spot 60 sx Class "C" + 2% calcium chloride at 450'.

06/01/05

13. WOC 14 hours. Tag cement at 214'.
14. Cut off wellhead.
15. Spot 5 sx Class "C" cement 3' – 50'.
16. Weld plate and dryhole marker on casing.