Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised March 25, 1999				
1625 N. French Dr., Hobbs, NM 87240					WELL API NO.			
District II 811 South First, Artesia, NM 87210	OIL CONSERVA	5 Indicat	30-025-05859 5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pacheco			1	ATE X	_	;	
District IV	Suitu 10, 1111 0 / 505					FEE 🗌		
2040 South Pacheco, Santa Fe, NM 87505				B1481	Oil & Gas I	Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name:				
1. Type of Well:				East Eum	East Eumont Unit			
Oil Well X Gas Well Other				0 777 11 22				
2. Name of Operator OXY USA WTP Limited Partnership 192463				8. Well No.				
OXY USA WTP Limited Partnership 192463 3. Address of Operator				9. Pool name or Wildcat				
P.O. Box 50250 Midland, TX 79710-0250 4. Well Location				Eumont Y				
Unit Letter N:	660 feet from the	south	line and	1980	feet from	the west	_ line	
Section 2	Township 20			NMPM		County Lea	1	
40	10. Elevation (Show wh	ether DR, 3612		tc.)				
11. Check A	Appropriate Box to Ind			, Report, o	r Other I	Data		
NOTICE OF INTI				SEQUEN				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	X RE	MEDIAL WORK			ALTERING CASIN	1G	
TEMPORARILY ABANDON	CHANGE PLANS		MMENCE DRILL	ING OPNS.		PLUG AND		
PULL OR ALTER CASING	MULTIPLE COMPLETION		SING TEST AND MENT JOB			ABANDONMENT		
OTHER:		ОТ	HER:					
12. Describe Proposed or Complete	d Operations (Clearly state	e all pertir	nent details, and	vive pertinen	t dates, inc	cluding estimated da	ate	
of starting any proposed work). or recompilation.	SEE RULE 1103. For Mu	ıltiple Cor	npletions: Attacl	h wallhora di	ingram of .	nunnanad aammiatia	n	
•	0.1				, N.	15 16 17 18 79 29 29 29 29 29 29 29 29 29 29 29 29 29		
TD-3835' Perfs-3738-382	3.				01374	. 305/		
8-5/8" 24# csg @ 339' w/ 2	225sx, 12-1/4" hole, T	TOC-Circ			11/2	, (2) (5)	.\	
5-1/2" 14# csg @ 3835' w/	780sx, 7-7/8" hole, T		-Calc		10/2	3 03 May	ر در	
DV Tool @ 2026' w/ 800sx-	TOC-610'-TS	•			08	\$ 10° 10°	26	
1. RIH & tag CIBP @ 3638'	dump 5ex cmt to 3603	2 '			10	K- HODO	ار	
2. 25sx cmt @ 2730-2630'	, damp 33x cmc to 3003	,			C. C.	, 0°/	/	
3. 25sx cmt @ 2076-1976'					, c 2/	TE 05 67 87		
4. 25sx cmt @ 1425-1325'			DMMISSION MU			1600		
5. Perf @ 389', sqz w/ 35: 6. M&P 10sx cmt surface p	sx cmt to 289', WOC-TA	IG BOOK	SING OPERATIO	NS FOR TH	IE C-103			
10# MLF between plugs	lug		APPROVED.					
I hereby certify that the information above	is true and complete to the b	est of my k	nowledge and belie	£				
	L	est of my k	nowledge and bene	.i.		1 (
SIGNATURE La STATE		TITLE_S	r. Regulatory	Analyst	D	ATE 4[11/03		
Type or print name David Stewart					Telephon	e No. 915-685-5	717	
(This space for State use)	. 90 1	- F1F1 = E1	ARRIVE SALES AND ARRIVED A		1 4 4 4 4 4 10 10 10 10 10 10 10 10 10 10 10 10 10	APR 1 = 2002	•	
APPROVED BY	J. Wink	TITLE	EPRESENTATIVE	II/STAFF A	AANAGE# DA	APR 1 5 2003		

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0sx @ 75-0'

5sx @ 389-289'

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12-1/4" hole @ 339' 8-5/8" csg @ 339' w/ 225sx-TOC-Circ

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Perf @ 389'

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sx @ 1425-1325

isx @ 2076-1976'

sx @ 2730-2630'

mp 5sx @ 3638-3603'

CIBP @ 3638'-7/92

7-7/8" hole @ 3835' 5-1/2" csg @ 3835' w/ 780sx-TOC-2026'-Caic DV Tool @ 2026' w/ 800sx-TOC-610'-TS

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Perfs @ 3738-3828

ΓD-3835'