District I 1625 N. French Dr., Hobbs, NM 88240 District II							Form C-104 Revised July 28, 2000					
District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410							Submit to Appropriate District Office 5 Copies					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87504 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address Matador Operating Company NW Pool Opera												
Operator name and Address Operator name and Address Operator name and Address OGRID Number												
Matador Operating Company							ELL HAD			014245		
			310 W. Wall, Suite 906				HIO GELOVEN PREASE		n for Filing Code/ Effective Date NW			
⁴ API Number	5	Fool Name			OFFICE IF YOU			ED /A. Pool Code				
30 - 025 - 36022			B T			Monument; Tubb			9 337 11 37 3	47090		
⁷ Property Co 30598		Shelley					Control	* Well Numb	er 1			
II. Surface Location												
Ul or lot no. P	Section 27	Township 19S	Range 37E	Lot.Idn	Feet from the		outh Line uth	Feet from the 330	East/West line East	County Lea		
11 Botton	11 Bottom Hole Location		<u> </u>					L	<u> </u>			
UL or lot no.			Range	Lot Idn	Feet from the	n the North/South line		Feet from the	East/West line	County		
12 Lse Code S	12 Lse Code S Producing Meth			onnection Date 1/20/02	¹⁵ C-129 Permit Number			C-129 Effective Date 17 C-129 Ex		17 C-129 Expiration Date		
III. Oil and Gas Transporters												
18 Transporter OGRID			19 Transporter Name			²⁰ POD ²¹ C		/G	²² POD ULSTR Location and Description			
03510)3	and Address Sunoco Partners Mktg & Transport LP			P 28	33413	0		und 2	eser provi		
		P O Box 2039										
02465	50	Tulsa, OK 74102-2039 Dynegy Midstream Ser Ltd 283L				JUQ5	G		,	<u></u>		
		6 Desta Drive, Suite 3300 Midland, TX 79705								A		
		e glera i				The second secon						
									Hopps CCD			
IV. Produced Water												
2934	496	²⁴ POD ULSTR Location and Description										
V. Well Cor												
25 Spud Date		²⁶ Ready Date			TD	²⁸ PB	TD	²⁹ Perfora 6631-68	I .			
10/19/02		11/20/02		7	7140		38	0001 00	<i>^</i> '''			
31 Hole Size			32 Casing & Tubing Size						34 Sacks Cement			
	12 1/4		8 5/8			965			400 sx Halliburton Light & 200 sx Prem Plus			
7 7/8				4 1/2		7140		650 sv S				
7 770			2 3/8 Tbg				6711		650 sx Super H & 600 sx Interfill C & 100 sx Class C			
VI. Well Te	est Data											
³⁵ Date New Oil 11/20/02			³⁴ Gas Delivery Date 11/20/02		est Date 24/03	³⁸ J	est Length	39 ,	Гbg. Pressure NA	** Csg. Pressure NA		
41 Choke Size NA		^e Oil 25			Water 10		" Gas 172		45 AOF	** Test Method Pumping		
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with							OIL CONSERVATION DIVISION					
and that the information given above is true and complete to the best of my knowledge and belief.												
Signature:							Approved by:					
Printed name: Diane Kuykendall							Title: PETROLEUM ENGINEER					
Title: Production Analyst						Approval Date: APR 2 5 2003						
Date: 3/06/03 Phone: 915-687-5955							VIII IN & U LUUJ,					