Submit 3 copies to appropriate district Office

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

Form C-105 Revised 1-1-89 WELL API NO

	8. Well No. 9. Pool Name or Wil Feet From The Lea 8. RKB, RT, GR, etc.) 4073' GR Rotary Tools 40-13634' 20. Was Directional No.	ree X ease No. Init Agreement Namerina Belle BB I docat North - Morri East Li A C 14. Elev. Cable Tools	BB	
Santa Fe, New Mexico 87504-2088	6. State Oil & Gas Lo 7. Lease Name or Ui An 8. Well No. 9. Pool Name or Wil Eidson, Feet From The Lease RKB, RT, GR, etc.) 4073' GR Rotary Tools 40-13634' 20. Was Directional No	nit Agreement Namerina Belle BB 1 docat North - Morri East 14. Elev. Cable Tools Survey Made	ow Gas	
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OIL WELL	9. Pool Name or Wil Feet From The Lea RRKB, RT, GR, etc.) 4073' GR Rotary Tools 40-13634' 20. Was Directional No	Tast Lick Cable Tools Survey Made	ow Gas	
Name of Operator	8. Well No. 9. Pool Name or Wil Feet From The Lea 8. RKB, RT, GR, etc.) 4073' GR Rotary Tools 40-13634' 20. Was Directional No.	1 doat North - Morr East L 14. Elev. Cable Tools Survey Made	row Gas	
Yates Petroleum Corporation Address of Operator 105 South 4th St., Artesia, NM 88210 Well Location Unit Letter P 777 Feet From The South Line and 990 22 Section 15S Township 34E Range NMPM Date Spudded 11. Date T.D. Reached 12. Date Completed (Ready to Prod) 13. Elevations (DF of the Completed (Ready to Prod) 13. Elevations (DF of the Completed (Ready to Prod) 13. Elevations (DF of the Completed (Ready to Prod) 13. Elevations (DF of the Completed (Ready to Prod) 13. Elevations (DF of the Completed (Ready to Prod) 13. Elevations (DF of the Completed (Ready to Prod) 13. Elevations (DF of the Completed (Ready to Prod) 13. Elevations (DF of the Completed (Ready to Prod) 13. Elevations (DF of the Completed (Ready to Prod) 13. Elevations (DF of the Completed (Ready to Prod) 13. Elevations (DF of the Completed (Ready to Prod) 13. Elevations (DF of the Completed (Ready to Prod) 13. Elevations (DF of the Completed (Ready to Prod) 13. Elevations (DF of the Completed (Ready to Prod) 13. Elevations (DF of the Completed (Ready to Prod) 13. Elevations (DF of the Completed (Ready to Prod) 13. Elevations (DF of the Completed (Ready to Prod) 13. Elevations (DF of the Completed (Ready to Prod) 13.	8. Well No. 9. Pool Name or Wil Feet From The Lea 8. RKB, RT, GR, etc.) 4073' GR Rotary Tools 40-13634' 20. Was Directional No.	1 doat North - Morr East L 14. Elev. Cable Tools Survey Made	row Gas	
Name 13253-13267' Morrow Casing Record 105 South 4th St., Artesia, NM 88210 105 South 4th St., Artesia, NM 88210 105 South Line and 105 South 105 South Line and 105 South 105 South 105 South Line and 105 South	Feet From The Lex RKB, RT, GR, etc.) 4073' GR Rotary Tools 40-13634' 20. Was Directional Nas Well Cored No	East L Cable Tools Survey Made	ine County	
New Column	Feet From The Lex RKB, RT, GR, etc.) 4073' GR Rotary Tools 40-13634' 20. Was Directional Nas Well Cored No	East L Cable Tools Survey Made	ine County	
Valid Location	Feet From The Lea RKB, RT, GR, etc.) 4073' GR Rotary Tools 40-13634' 20. Was Directional No	East Li A C 14. Elev. Cable Tools Survey Made	ine County	
Unit Letter P : 777 Feet From The South Line and 990	Lea RKB, RT, GR, etc.) 4073' GR Rotary Tools 40-13634' 20. Was Directional Nas Well Cored	a C 14. Elev. Cable Tools Survey Made	County	
22 Section 15S Township 34E Range NMPM Date Spudded 11. Date T.D. Reached 2/17/03 3/11/03 13. Elevations (DF of 12/31/02 2/17/03 3/11/03 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled by 18. Producing Interval (s), of this compleiton - Top, Bottom, Name 13253-13267' Morrow Type Electric and Other Logs Run CNL, Laterolog, BCS CASING RECORD (Report all strings)	Lea RKB, RT, GR, etc.) 4073' GR Rotary Tools 40-13634' 20. Was Directional Nas Well Cored	a C 14. Elev. Cable Tools Survey Made	County	
Date Spudded 11. Date T.D. Reached 12. Date Completed (Ready to Prod) 13. Elevations (DF of 12/31/02 2/17/03 3/11/03 Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled by 13450' Producing Interval (s), of this completion - Top, Bottom, Name 13253-13267' Morrow Type Electric and Other Logs Run CNL, Laterolog, BCS CASING RECORD (Report all strings)	RKB, RT, GR, etc.) 4073' GR Rotary Tools 40-13634' 20. Was Directional Nas Well Cored	14. Elev. Cable Tools Survey Made		
12/31/02 2/17/03 3/11/03 Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 13634' 13450' 18. Intervals Drilled by 18. Interva	4073' GR Rotary Tools 40-13634' 20. Was Directional No	Cable Tools Survey Made	. Casinghead	
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13634' 13450' Producing Interval (s), of this compleiton - Top. Bottom, Name 13253-13267' Morrow Type Electric and Other Logs Run CNL, Laterolog, BCS CASING RECORD (Report all strings	20. Was Directional Nas Well Cored	_		
Type Electric and Other Logs Run CNL, Laterolog, BCS CASING RECORD (Report all strings	Vas Well Cored No	_		
Type Electric and Other Logs Run CNL, Laterolog, BCS CASING RECORD (Report all strings	Vas Well Cored No	No		
CNL, Laterolog, BCS CASING RECORD (Report all strings	No			
	eat in wall)			
SING SIZE WEIGHT I DEDTILOET LIGHT SIZE OFFICIAL DESCRIPTION OF	ser III well)	······································		
SING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RE	CORD A	MOUNT PULLE	D	
20" 40' Conductor				
13-3/8" 48# 432' 17-1/2" 475 sx		Circ		
9-5/8" 36# & 40# 4696' 12-1/4" 1350 sx 4-1/2" 11.6# 13634' 8-3/4" 2075 sx		Circ		
13034 0-3/4 2073 88	- / / /	A	1.50	
LINER RECORD 25.	TUBING RECO	TUBING RECORD.		
E TOP BOTTOM SACKS CEMENT SCREEN SIZE	DERTH SET C	MA ZULPACKEI	R SETO	
2-3/8"	13200'	~ FD132	00' 🚧	
		Hobbs C	, 3/	
PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER) 27. ACID, SHOT, FRACTURE, (CEMENT, SQUE	ÉŻE, ETC.	1/	
DEPTH INTERVAL	AMOUNT AND KINE	MATERIAL USI	ED/	
13481-13516' W/70 .39" holes 13481-13516' 7000 gals 20% 13253-13261' w/54 .42" holes	0% NEFE acid + 75 balls			
13264-13267' w/24 .42" holes		•	······································	
PRODUCTION				
e First Production Production Method (Flowing, gas ligt, pumping - Size and type pump)		Well Status (Prod. Or Shut-in)		
3/19/03 Flowing e of Test Hours Tested Choke Size Prod'n for Oil - BBI Gas-MCF	P ₁ Water -Bbl	roducing	Sas - Oil Ratio	
Test Period				
3/22/03 24 18/64" 7 383 v Tubing Press.	120	Oil Gravity - API		
475 825 Hour Rate 7 383 120	water special	On Gravity - AFT		
Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed	By		
Sold		Joe Palma		
List Attachments	·			
Logs, Deviation Report		***************************************		
. I hereby certify that the information shown on both sides of this form is true and complete to the b	est of my knowled	ge and belief		
gnature Stormi Davis Title Regulatory Compl	iance Technicia	an Date	3/20/03	

State of New Mexico

Energy, Minerals and Natural Resources Department

37. SUMMARY OF POROUS ZONES: (Show all important zones of pososty and contents thereof; and all drill-stem, tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries):

38. GEOLOGIC MARKERS

	TOP	воттом	DESCRIPTION CONTENTS, ETC.	NAME	ТОР	
FORMATION					MEAS. DEPTH	TRUE VERT. DEPTH
		***************************************			MERO. BEI III	VERT. DET III
Rustler	1804'					+
San Andres	4534'				and the state of t	
Tubb	7356'					
Abo	8080'					
Wolfcamp	9770'					
Strawn Lm	12086'					
Atoka Sh	12304'			•		
Morrow	13044'				WWW.	
Austin	13468'				***************************************	

					VA ANDREWS AND	

					ANTE CONTRACTOR OF THE CONTRAC	

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				ABOVE DAT	E DOÉS	NOT
				INDICA	ILE MHEN	
				CONFIDE	MIAL LO	as
				WILL BE	RELEASE	D
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