

Submit 3 copies to appropriate district
Office

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					WELL API NO 30-025-36071					
2. Name of Operator Yates Petroleum Corporation					5. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>					
3. Address of Operator 105 South 4th St., Artesia, NM 88210					6. State Oil & Gas Lease No.					
4. Well Location Unit Letter <u>P</u> : <u>777</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line 22 Section 15S Township 34E Range NMPM Lea County					7. Lease Name or Unit Agreement Name Anna Belle BBB					
10. Date Spudded 12/31/02					11. Date T.D. Reached 2/17/03		12. Date Completed (Ready to Prod) 3/11/03		13. Elevations (DF & RKB, RT, GR, etc.) 4073' GR	
15. Total Depth 13634'		16. Plug Back T.D. 13450'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled by 40-13634'		14. Elev. Casinghead		
19. Producing Interval (s), of this completion - Top, Bottom, Name 13253-13267' Morrow					20. Was Directional Survey Made No					
21. Type Electric and Other Logs Run CNL, Laterolog, BCS					22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		
20"				40'		17-1/2"		Conductor		
13-3/8"		48#		432'		12-1/4"		475 sx		
9-5/8"		36# & 40#		4696'		8-3/4"		1350 sx		
4-1/2"		11.6#		13634'				2075 sx		
24. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
25. TUBING RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
2-3/8"										
26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)										
13481-13516' W/70 .39" holes										
13253-13261' w/54 .42" holes										
13264-13267' w/24 .42" holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
13481-13516'					7000 gals 20% NEFE acid + .75 balls					
28. PRODUCTION										
Date First Production 3/19/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. Or Shut-in) Producing			
Date of Test 3/22/03		Hours Tested 24		Choke Size 18/64"		Prod'n for Test Period		Oil - BBI 7		
						Gas-MCF 383		Water - Bbl. 120		
Flow Tubing Press. 475		Casing Pressure 825		Calculated 24-Hour Rate		Oil - Bbl 7		Gas-MCF 383		
						Water - Bbl 120		Oil Gravity - API		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Joe Palma					
30. List Attachments Logs, Deviation Report										
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Stormi Davis</u>		Name <u>Stormi Davis</u>		Title <u>Regulatory Compliance Technician</u>		Date <u>3/20/03</u>				

38. GEOLOGIC MARKERS

ELF 3/28/02
 ABOVE DATE DOES NOT
 INDICATE WHEN
 CONFIDENTIAL LOGS
 WILL BE RELEASED