

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 025-37177			
		5. Indicate Type of Lease STATE ☒ FEE ☐			
		State Oil & Gas Lease No. E-2446			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ OVER BACK RESVR. ☐ OTHER				7. Lease Name or Unit Agreement Name Hunger Buster State	
2. Name of Operator Kaiser-Francis Oil Company				8. Well No. 3	
3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468				9. Pool name or Wildcat Osudo, Morrow South (Gas)	
4. Well Location Unit Letter <u>I</u> <u>1880</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>21S</u> Range <u>35E</u> NMPM Lea County					
10. Date Spudded 4/20/05	11. Date T.D. Reached 5/28/05	12. Date Compl. (Ready to Prod.) 7/20/05	13. Elevations (DF& RKB, RT, GR, etc.) 3591 GR	14. Elev. Casinghead 13147	
15. Total Depth 12001	16. Plug Back T.D. 11954	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By x	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 11820 - 11906 Morrow				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DSN-SD, DL-MG			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5 & 61	1476	17 1/2	990 SXS	-0-
9 5/8	40	5391	12 1/4	450 SXS	-0-
DV tool		4310		2720 SXS	-0-
5 1/2	17	12001	8 3/4	820 SXS	-0-
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
None	-	-	-	-	
			25. TUBING RECORD		
SIZE		DEPTH SET	PACKER SET		
2 7/8		11701	11701		
26. Perforation record (interval, size, and number) 11820 - 11826 (4 SPF) 11850 - 11906 (2 SPF)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11850-11906 1000 g. 15% acid + 71000 g. 700 C02 foam + 40000 g. 650 C02 foam + 47589# 20/40 sand.		
28. PRODUCTION					
Date First Production 7/22/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 8/6/05	Hours Tested 24	Choke Size n/a	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 969
Flow Tubing Press. 100	Casing Pressure 250	Calculated 24-Hour Rate	Oil - Bbl 10	Gas - MCF 969	Water - Bbl. 2
			Oil Gravity - API - (Corr.) 50.		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By -
30. List Attachments (2) C-103's, C-104, logs					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Charlotte Van Valkenburg</i>		Printed Name Charlotte Van Valkenburg		Title Technical Coordinator	
E-mail Address Charlotv@KFOC.net				Date 8/18/05	

K2

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	10940	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	11340	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	T. McKee		Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T.	
T. Blinbry	T. Gr. Wash		T. Morrison	T.	
T. Tubb	T. Delaware Sand	5360	T. Todilto	T.	
T. Drinkard	T. Bone Springs	7355	T. Entrada	T.	
T. Abo	T. Morrow Lm	11672	T. Wingate	T.	
T. Wolfcamp	T. Morrow Clastics	11762	T. Chinle	T.	
T. Penn	T.		T. Permian	T.	
T. Cisco (Bough C)	T.		T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....11820.....to.....11906.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.....

No. 2, from to feet

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			Same as above