

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO.	30-025-35187
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VO-00017
7. Lease Name or Unit Agreement Name:	TCB State
8. Well No.	3
9. Pool name or Wildcat	East Warren Drinkard
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Xeric Oil & Gas Corporation

3. Address of Operator  
 P. O. Box 352  
 Midland, TX 79702

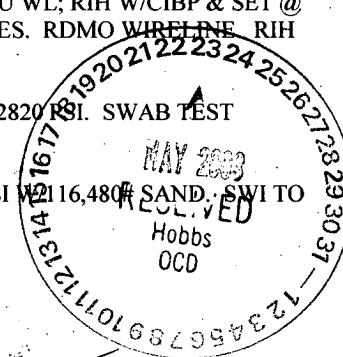
4. Well Location  
 Unit Letter F : 1980 feet from the North line and 1650 feet from the West line  
 Section 36 Township 20S Range 38E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Temporarily Abandon Drinkard <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 2/15/03 MIRU PULLING UNIT; POH W/RODS & PUMP; INSTALL BOP & POH W/TBG & TAC; MIRU WL; RIH W/CIBP & SET @ 6,860'. PERFORATE TUBB FORMATION FROM 6,678'-6,696' W/4 SPF, TOTAL OF 72 HOLES. RDMO WIRELINE RIH W/MODEL R PKR + 210 JTS TBG; SET PKR @ 6,550'. SWAB TBG DRY. SDFWE.
- 2/18/03 RU ACIDIZERS & BREAKDOWN W/2500 GAL 15% NEFE @ 2850 PSI; TREAT @ 4 BPM & 2820 PSI. SWAB TEST TUBB.
- 2/19/03 INSTALL 4" FRAC VALVE; MIRU BJ SERVICES; FRAC DN 5 1/2" CSG @ 20 BPM & 2700 PSI @ 16,480' SAND; SWI TO LET GEL BREAK & RESIN SET.
- 2/20/03 PUMP TESTING TUBB FORMATION.



*This Approval of Temporary Abandonment Expires*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Crawford TITLE Production Analyst DATE 5/21/03  
 Type or print name Angie Crawford Telephone No. 915-683-3171

(This space for State use)  
 APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 28 2003  
 Conditions of approval, if any: