

**N.M. Oil Cons. Division**  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**  
**1625 N. French Dr.**  
**Hobbs, NM 88240**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 North "A" Street, Building 2, Suite 120, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1650' FSL and 660' FEL, Sec. 31-18S-34E

5. Lease Designation and Serial No.

NM 92780

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Wapiti 31 Federal Com #1

9. API Well No.

30 025 35841

10. Field and Pool, or Exploratory Area

La Rica Morrow, West

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Move from Morrow C to Morrow B  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/13/03 MIRU JSI Wireline. RIH and set CIBP @ 13,480' to abandon the Morrow C perms @ 13,521' - 13,530'.

Dump bail 10' cmt on top of CIBP. New PBTD @ 13,470'.

3/14/03 MIRU pulling unit.

3/18/03 Set pkr @ +/- 13,264'.

3/19/03 Perf Morrow B at 13,305' - 13,315' (OA) w/ 5 JSPF.

3/20/03 Swab well.

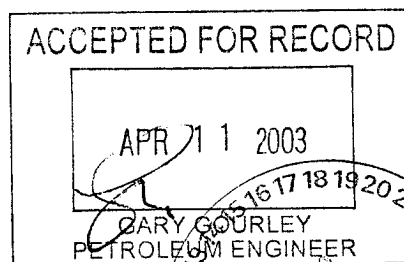
3/21/03 Acidize the Morrow B w/ 2000 gals Cleansweep III and 45 tons CO2.

3/21/03 - 3/23/03 Swab Well.

3/24/03 RDMO pulling unit and released to sales.

Test: 3/26/03 0 BO, 0 BW and 116 MCF in 24 hrs. 410# FTP on 48/64" chk.

See attached completion report.



14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title Production Analyst

Date 2004/09/20/03

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date