m 3160-4 (July 1992)

SIGNED

UNITED STATES SUBMIT IN DUPLICATE*

DEPARTMENT OF THE INTERIOR

structions on reverse side

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

DATE 04/09/2003

5. LEASE DESIGNATION AND SERIAL NO. **BUREAU OF LAND MANAGEMENT** NM92780 WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WELL: OIL WELL GAS WELL DRY 🗌 Other 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: WORK X NEW DEEP WELL DIFF. RESVR. Other 2. NAME OF OPERATOR 8. FARM OR LEASE NAME, WELL NO. **Nearburg Producing Company** Wapiti 31 Federal Com #1 3. ADDRESS AND TELEPHONE NO. 9. API WELL NO. 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705 30-025-35841 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 10. FIELD AND POOL, OR WILDCAT At surface LaRica Morrow, West 1650 FSL & 660 FEL 11. SEC., T., R., M., OR BLOCK AND SURVEY At top prod. interval reported below OR AREA Sec 31, 18S, 34E At total depth 14. PERMIT NO. 12. COUNTY OR PARISH 13. STATE DATE ISSUED Lea NM 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD 04/10/2002 05/31/2002 03/24/2003 3957' GL 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. 23. INTERVALS **ROTARY TOOLS CABLE TOOLS** HOW MANY 13,470 **DRILLED BY** No 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Х 25. WAS DIRECTIONAL 13,305' - 13,315' (OA) SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED PEX/ HRLA, BIC-GR/NUE Yes CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) **HOLE SIZE** TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 13-3/8" K55 68# 615 17-1/2" Surface 151 sxs 8-5/8" J55 32# 3240 11" Surface 300 sxs 5-1/2" N80 & S95 17 & 20# 13,720 7-7/8" 8200' NA 29 LINER RECORD 30 **TUBING RECORD** SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SGREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) ŖΦ 2-3/8" 13,465 13.465 31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 13,106' - 13,113' (OA), 13,124' - 13,151 (OA) w/ 4 JSPF DEPTH INTERVAL (MD) 13,521' - 13,530' (OA) w/ 5 JSPF AMOUNT AND KIND OF MATERIAL USED 5003 13,305' - 13,315' (OA) w/ 5 JSPF 13,305' - 315 (OA) 2000 gals acid and 45 tons CO2 ARY GOURLEY 33. TROLEUM PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS Producing or 03/25/2003 7 Flowing ∢ shut-in **⋣**roducing DATE OF TEST **HOURS TESTED CHOKE SIZE** PROD'N FOR OIL---BBI GAS---MCF WATER-BBL GAS-OIL RATION 03/26/2003 **TEST PERIOD** 24 48 O 116 0 FLOW. TUBING PRESS. NA **CASING PRESSURE** CALCULATED OIL---BBI GAS---MCF WATER---BBL 0, OIL GRAVITY-APIGORR.) 24-HOUR RATE 0 116 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Sold T. Bunch 35. LIST OF ATTACHMENTS Sundry Notice and 0104 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

TITLE Production Analyst

*/See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GE	EOLOGICAL MARKER	<u> </u>	38.	GEOLOGICAL MARKERS
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			•	
Γ. Morrow	12822			
Γ. Atoka	12454			
Γ. Strawn	12189			
Γ. Penn	10450			
r. Borie Springs F. Wolfcamp	10653			
Γ. Delaware Sane Γ. Bone Springs	5830 7782			
FORMATION	5000			

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	ТОР			ТОР	
	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE VERT. DEPTH