Submit To Approp Two Copies District I	iate Distric	et Office HOB	BS OC	D Ene		State of Ne Minerals and					,			F	orm C-105 July 17, 2008	
1625 N. French Dr., Hobbs, NM 88240											1. WELL API NO. 30-025-36305					
District II 1301 W. Grand Avenue, Artesia, NA 8582001 9 District III Diobric III 1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conservation Division 1220 South St. Francis Dr.										ľ	2. Type of Lease					
District IV										STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. B0-1557-0002						
									5. State On & Cas Lease No. B0-1557-0002							
									5. Lease Nam							
									West Blinenbry Drinkard Unit (WBDU) 6. Well Number:							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								062								
7. Type of Completion:									R 🗆 OTHER							
8. Name of Operator Apache Corporation									9. OGRID 873							
10 Address of O	nerator										11. Pool name					
10. Address of O	N	lidland, L	x 7970	5					<u>_</u>		Eunice; B-T-D, North (22900)					
12.Location	Unit Ltr			Towns		Range	Lot		Feet from		N/S Line	Feet from			County	
Surface:	D		16	21	S	37E	<u> </u>		1240		N	1270		W	Lea	
BH:				1			<u> </u>	· · ·		-1	(Dend to D		17 5	tion - (P	F and BKD	
13. Date Spudded 07/24/2003	08/07	ate T.D. Re 7/2003	ached			Released		1	0/17/2012		al Survey Made? 21. Type Electric and Other Logs Run					
18. Total Measur 6950'	-		1	6830)'	ck Measured De	ptn			ctiona	l Survey Made?	21.				
22. Producing Int Drinkard 6581		of this comp	bietion - I	ор, воп	iom, Na	tme										
23.					CAS	ING REC	OR	D (Re	port all s	tring	gs set in w	ell)				
CASING SI	ZE	WEIG	HT LB./F		DEPTH SET				IOLE SIZE		CEMENTING RECORD AMOUNT PULLED					
8-5/8"		24#				1276'			12-1/4"		550 sx Class C 1275 sx Class C					
5-1/2"	· · · ·		17#			6950'			7-7/8"		1275 SX	Class C	-			
24. SIZE	TOP		DOT	том	LIN	ER RECORD	ENT	25. SCREEN SIZ			5. TUBING RECORD					
DIZE				TOM	SACKS CEMENT			JERLEN 5		512	2-7/8" 6769'					
26. Perforation			,			,			CID, SHOT H INTERVA	· · · · ·	ACTURE, CE					
Drinkard 658 Tubb 6162'-6				s) Prod	lucing			DEFI	Drinkard	L	AMOUNT AND KIND MATERIAL USED 8400 gals 15% NEFE acid					
Blinebry 565				ng												
Abo 6870'-68	97' (2 5	SPF) Abai	ndoned			·										
28.					1 401				CTION	•		(D 1 6	7			
Date First Produce 10/17/20			Product: Pump	ion Meth	100 (Fla	owing, gas lift, p	mmpin	ig - Size	ana type pum	p)	1	s (Prod. or S	nut-in)			
TU/17/2		e Tantad	·	to Sin-		Prod'n For		Oil - E	<u>ан</u>	Car	s - MCF	ucing Water - 1	261	Gas	Oil Ratio	
	ate of Test Hours Tested 10/31/2012 24		CIR	Choke Size		Test Period		5		39		79		780	0	
Flow Tubing Press.			24-	Oil - Bbl.	d. Gas - MCF		ļ	Water - Bbl.	Oil	Oil Gravity - API - <i>(Corr.)</i> 38.3		prr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																
31. List Attachments C-103, C-105																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Printed Printed Description																
Signature Name Patima Vasquez Title Regulatory Tech 1 Date 11/15/2012																
E-mail Addre	ss Fati	ma.Vasqu	iez@ap	acheco	orp.co	m										
	EU	11	11-4	5-	L	9/Z	_				×		NOV	292	2012 02	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northw	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 2668'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 2885'	T. Devonian	T. Cliff House	T. Leadville			
T. Queen <u>3440'</u>	T. Silurian	T. Menefee	T. Madison			
T. Grayburg <u>372</u> 0'	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 3988'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 5198	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry 5666'	T. Gr. Wash	T. Dakota				
T.Tubb6148'	T. Delaware Sand	T. Morrison				
T. Drinkard <u>647</u> 4'	T. Bone Springs	T.Todilto				
T. Abo 6724'	T. Bowers-SD	T. Entrada				
T. Wolfcamp	T. Yeso	T. Wingate				
T. Penn	T. Rustler 1274'	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, from

IMPORTANT WATER SANDS

No. 2,	from	.to	.feet
		.to	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	1						
	,						