

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OGD
NOV 30 2012

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-06980
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
8. Well Number: 142
9. OGRID Number: 4323
10. Pool name or Wildcat DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3475' KB

SUNDRY NOTIFIED REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other ~~Water Injection~~

2. Name of Operator
Chevron U.S.A. INC.

3. Address of Operator
15 Smith Road Midland, TX 79705

4. Well Location
 Unit Letter F : 1980' feet from the NORTH line and 1980' feet from the WEST line
 Section 33 Township 21-S Range 37-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-6615' PBTD-6605' PERFS: 5494'-5591', 6125'-6339', 6514' - 6601' CIBP: 6430'
 9-5/8 36# csg. @ 1192' w/325 sks 12-1/4" hole, circ to surface
 7" 22# csg. @ 3620' w/275 sks 8-3/4" hole, TOC, @ 1608' Temp Survey
 5' 15# csg. @ 6615' w/275 sks 6 1/4" hole, TOC, @ 4000' Calculated

- MIRUWSU. NDWH. NUBOPE.
- CIBP @ 6430' w/25 sks of C cement, WOC, TAG
- Pressure Test casing to 500 psi and record/report findings
- Set plug w/25 sks of C cement @ ~~5450' - 5350'~~ CTOC 5650' WOC
- Perf & Sqz w/40 sks of C cement @ 3670' - 3570' CTOC, Shoe
- Perf & Sqz w/40 sks of C cement @ 3350' - 3250', CTOC, WOC & TAG Bottom of Salt
- Perf & Sqz w/60 sks of C cement @ 1250' - 1050', CTOC, WOC, & TAG, Top of Salt, & Shoe
- Perf & Circulate w/120 sks of C cement 400'-Surface.
- Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 11/28/12

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only
 APPROVED BY: [Signature] TITLE Compliance Officer DATE 11-30-2012

Conditions of Approval (if any): DEC 03 2012

CURRENT

WELL DATA SHEET

FIELD: Drinkard
 LOC: 1980' FNL & 1980' FWL
 TOWNSHIP: 21S
 RANGE: 37E
 Unit Letter: F

WELL NAME: Central Drinkard Unit # 142
 SEC. 33
 COUNTY: Lea
 STATE NM
 GE: 3464'
 KB: 3475'
 DF to GL:

FORMATION: Drinkard Oil
 CURRENT STATUS: FA'D 10/12/2007
 API NO: 30-025-06880
 CHEVNO: FA8077

Proposed

Spud. 10-5-39; TD: Compl. 10-28-39, Originally as E.O. Carso

Initial completion date: 10-28-39	Initial Production:
Initial Formation: E	427 BOPD
FROM: 5494' TO: 5591'	0 BWPD

9-5/8" OD, 36#
 Set @ 1192' w/ 325 sx
 Circ Cmt to surface
 12-1/4" hole

CIRC 106 BBLS
 PKR FLUID

7" OD, 22#
 csg @ 3620' w/275 sks cmt
 Did not circ
 TOC @ 1608' by TS

Completion data:
 11-39 - IC OH 3675-3775' SHOT-W/250 QTS
Subsequent Workover or Reconditioning:
 12-47 - DRILL DEEPER PERF DRNKRD 6500-6610' ACDZ
 W/500 G MUD ACID - 2000 G 20% LT ACID - 5000 G 20% LT
 ACID
 3-52 - PERF 5" LNR DRNKRD 6560-6590' 4" SPF, ACDZ
 W/3000' G 20% SPEC LF
 8-53 - RECOMP - SET BP @ 6500' WCMT CAP TO 6488'
 DUAL BLNBRY 5494-5591' & TUBB 6125-6330' ACDZ EACH
 W/2000 G - T-OF 575 MCFPD, TBG COMP - B-OF 1800
 MCFPD CSG COMP
 10-59 ACDZ BLINEBRY PERFS W/1000 G 15% SPOTTED LT
 DEFLOXING AGENT & DIST - LOADED HOLE W/90 BBLS
 WTR DWN CSG, ACID DWN TBG, FLSH W/30 BDLS FW
 10-72 Sqzd Tubb Perfs 6125' - 6339' w/150 sx. Sqzd Blinebry
 Perfs 5494'-5591' w/total of 300 sx (2 sqz's), DO, Tsl csg to
 1000 PSI CO to 6614' Turn well over to CDU
 Formation - Drinkard
 11-72 Wireline PBD @ 6602'. DO to 6605', RePerf'd Drk @
 8563'-68', 6580'-85', & 6596'-6601'. Perf'd add'l pay @ 6514'-
 19', 6532'-37', & 6546'-51' All @ 2 JHPF. Acdz w/6000 gals in
 4 stages: 1P 22 BO & 0 BW in 22 hrs.
 6-76 Frac'd Drk w/3 stages of 500 gals 15% NEA, 2000 gals gel
 pad, 5000 gals gel w/1/2 - 1-1/2 ppg sd @ 17 BPM. Screened
 out during 3rd stage CO & acdz w/5000 gals 15% NEA Frac'd
 w/total of 35,000 gals 8.6# gel wtr & 37,500# sd in 5 stages @
 15 BPM. IPP 19 BO & 761 BW in 72 hrs. 6 BOPD & 254
 BWPD,
 before: 4 BOPD & 6 BWPD
 8-80 CO 17' of fill & acdz w/1000 gals 15% NEA. IPP 20 BOPD
 & 163 BWPD.
 before: 7 BOPD & 66 BWPD
 11-85 Installed f/glass rods. IPP 25 BOPD, 257 BWPD & 50
 MCFGPD,
 before: 12 BOPD, 172 BWPD
 3-91 ACDZ - 6514-6601' W/3000 G 18% NEFE. PMP 26 BBLS,
 CHEM SQZ FOR SCALE FLSH W/220 BBLS. RTP
 11-06 - CD ACDZ LWR PMP - TAG FILL @ 6513', PERFS
 6514-6601' - D/O 6561', CIRC W/AIR UNIT @ 6600, WASH DN
 6514-6578, MILL TO 6789; CO TO 6611', A 7000 G, MIX 1
 DR SI W/50 BW, FLSH W/200 BW, RIH W/TBG, RODS &
 PMP RTP
 10-07 - TA'D - SET CIBP 50' ABOVE PERFS CIRC W/163
 BBLS & TEST CSG TO 500 FOR 15 MIN - PER LOWIS CIBP
 @ 6464' CIRC W/105 BBLS PKR FLUID - FLUSH FL &
 DISCONNECTED FWH

Blinebry Perfs
 Sqzd w/300 sx
 5494' - 5591'

Tubb Perfs
 Sqzd w/150 sx
 6125' - 6339'

Top Drinkard: 6,308'

Set new CIBP @ 6,430'
 Dump 18' cmt on existing CIRP
 Existing CIBP @ 6464'

★ Dump 35' cmt

5" OD, 15, J-55
 csg @ 6615' w/275 sks cmt
 No cmt circ to surf.
 TOC @ 4000 by Calc

6514'-19'
 6532'-37'
 6546'-51'
 6563'-68'
 6580'-85'
 6596'-6601'

DRK Perfs
 w/2 JHPF
 60 holes over 87

Orig TD @ 6591'
 PBD @ 6605'
 Current TD @ 6615'

Proposed

WELL DATA SHEET

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 RANGE: 37E
 Unit Letter: F

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3-52 - PERF 5" LNR DRNKRD 6560-6590' 4" SPF, ACDZ W/3000' G 20% SPEC LT

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10-72 Sqzd Tubb Perfs 6125' - 6339' w/160 sx. Sqzd Blinebry Perfs 5494'-5591' w/total of 300 sx, (2 sqz's). DO, Tsl csg to 1000 PSI CO to 6614' Turn well over to CDU

Formation - Drinkard

11-72 Wireline PBTD @ 6502' DO to 6605', RePerf'd Drk @ 6563'-68', 6580'-85', & 6596'-6601', Perf'd add'l pay @ 6514'-19', 6532'-37', & 6546'-51' All @ 2 JHPF. Acdz w/6000 gals in 4 stages: IP 22 BO & 0 BW in 22 hrs.

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before: 4 BOPD & 6 BWPD

8-80 CO 17' of fill & ecdz w/1000 gals 15% NEA. IPP 20 BOPD & 183 BWPD.

before: 7 BOPD & 66 BWPD

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before: 12 BOPD; 172 BWPD

3-91 ACDZ - 6514-6601' W/3000 G 18% NEFE. PMP 26 BBLS, CHEM SOZ FOR SCALE FLSH W/220 BBLS, RTP

11-06 - CO ACDZ LWR PMP - TAG FILL @ 6513', PERFS 6514-6601' - D/O 6551', CIRC WAIR UNIT @ 6500, WAGI DN 6514-6578, MILL TO 6789'; CO TO 6611', A' 7000 G, MIX 1 DR SI W/50 BW, FLSH W/200 BW, RIH W/ TBG, RODS & PMP RTP

10-07 - TAD - SET CIBP 50' ABOVE PERFS CIRC W/163 BBLS & TEST CSG TO 500 FOR 15 MIN - PER LOWIS CIBP @ 6464' CIRC W/105 BBLS PKR FLUID - FLUSH FL & DISCONNECTED F/WH

Blinebry Perfs

Sqzd w/300 sx
5494' - 5591'

Tubb Perfs

Sqzd w/150 sx
6125' - 6339'

Top Drinkard: 6,308'

Set new CIBP @ 6,430' →

Dump 18' cmt on existing CIBP →
Existing CIBP @ 6464

5' OD, 15, J-55
 csg @ 6615' w/275 sks cmt
 No cmt circ to surf.
 TOC @ 4000 by Calc

6514'-19'
 6532'-37'
 6546'-51'
 6563'-68'
 6580'-85'
 6596'-6601'

25 sks of Cement
DN TOP OF CIBP @ 6430'
CTOC, WOC, & TAG

DRK Perfs
 w/2 JHPF
 60 holes over B7

WELL CONTROL

Orig TD @ 5691'
 PBD @ 6805'
 Current TD @ 6615'

SEHE 6/10/2012

re Circ +
 w 120 sks of Cement
 @ 400' to ur ace

9-5/8" OD, 36#
 Set @ 1192' w/ 325 sx
 Circ Cmt to surface
 12-1/4" hole

TS 2' w 0.5' of Cc + P
 2 0' - 10 0' TOC WOC & TAG
 Ch e

7" OD, 22#
 csg @ 3620' w/275 sks cmt
 Did not circ
 TOC @ 1608' by TS

Part 4 w/40 sks of cement
 @ 3350' - 2 0' CTOC WOC TAG
 Bo om

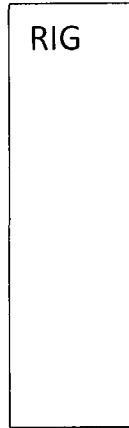
Part 15 w/40 sks of C cc
 @ 3 10 - 3 70 SHOE

Set Plug @ 5450' - 5350'
 w/25 sks of Cement, CTOC

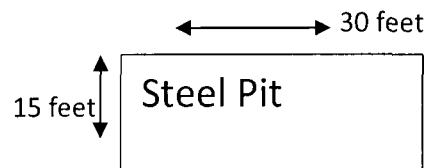
★ Dump 35' Cmt

CDU # 142

C-144 CLEZ P&A Rig Lay out



Well Head



Wellname:	CDU # 142	Permit # :	Rig Mobe Date:	
County:	Lea Co.		Rig Demobe Date:	
Inspection Date	Time	By Whom	Any drips or leaks from steel tanks, lines or pumps not contained? * Explain	Has any hazardous waste been disposed of in system?

All circulating systems to be inspected DAILY during drilling operations.
*Any leak of the steel tanks, lines or pumps shall be reported to the NMOCD and repaired within 48 hours.