

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD  
OCD Hobbs  
DEC 12 2012

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM-10897 **2**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**HARRIER 35 FEDERAL COM 1H**

9. API Well No.  
**30-025-40572**

10. Field and Pool, or Exploratory Area  
**Wildcat; Bone Spring**

11. County or Parish, State  
**Lea, NM**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **VPR Operating LLC**

3a. Address  
**1406 Camp Craft Road, STE 106, Austin, TX 78746**

3b. Phone No. (include area code)  
**512-327-8776**

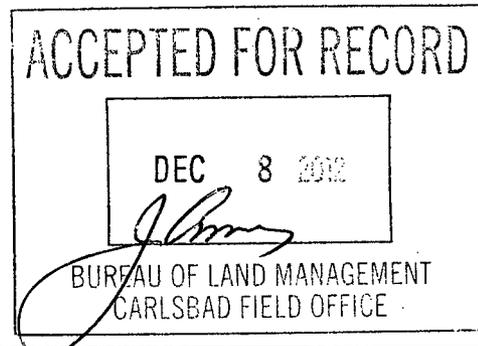
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**At Surface 1980' FNL & 1500' FEL 35-T-25S-R32E**  
**At Proposed Prod zone 1980' FNL & 2310' FEL 34-T25S-R32E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>cement and casing</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Robert Pullen** Title **President**

Signature *[Signature]* Date **09/25/2012**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title **Petroleum Engineer** Date **DEC 13 2012**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

6/12/12-6/15/12 Spud and Drill 17-1/2" hole F/55'-T/968.06'

6/15/12 Run 23 jts (968.06') 13-3/8" 54.5# J-55 STC Casing  
 Cement: 20 bbl fresh water spacer (break circ)  
 Cement Lead: 785sx, Class C Premium Plus w/4% PF20 + 2% PF1+ .125#sk PF29 + .25#/sk PF46  
 Cement Tail: 200 sx Class C  
 Displaced 123 bbls w/fresh water  
 Bumped plug 500# over final lift pressure, released psi, floats held, circulated cement to surface

6/24/12 Run 133 jts (4755.71') 9-5/8" 40# N-80 LTC Casing, 27 Centralizers  
 Cement :20 bbl fresh water  
 Cement Lead: 1490 sx, 35/65 POZ/C+5%PF44(BWOW)+6%PF20+3#PF42+0.2%PF13+0.125#SKPF29+0.25#SKPF46  
 Cement Tail: 200 sx Class C  
 Displaced 357 bbls w/fresh water  
 Bumped plug 500# over final lift pressure, released psi, floats held, circulated 372 sacks cement to surface

8/22/12 Run 280 jts (12712.12') 7" 29# P-110HC Buttress, 61 Centralizers, DV tool at: 8,397'  
 Cement:  
 Cement Lead:  
 Stage 1: 650 sx, 1.48 yield,  
 PVL+1.3%PF44(BWOW)+5%PF174+0.5%PF606+0.1%PF153+0.25#/SKPF46+0.6%PF13  
 Stage 2: 600sx 12.6#, 2.06 yield  
 35/65POZ/H+5%PF44(BWOW)+65PF20+3#/SKPF42+0.125#/SKPF29+0.25/SKPF46+0.2%F79  
 Cement Tail:  
 Stage 2: 100sx 13#, 1.48 yield  
 PVL+1.3%PF44(BWOW)+5%PF174+0.5%PF606+0.1%PF153+0.25#/SKPF46+0.3%PF13

NOTES: Circulated 60 bbls cmt while circulating DV tool, Estimated top of stage 2 cmt 931'  
 Ran spira glide cent. Bottom 4 jts. + every other jt in curve, + 38 bow spring ea 4th jt in vertical, centralized above & below DV

9/19/12 Run Production Liner Top of Liner: 8,225.00'  
 Run 120 jts (5,019') 4.5 11.60# P-110HC Buttress; Shoe track 90.30', TMD 16,394.00'  
 Cement:  
 Displacement: Fresh water 162 bbls  
 Spacers: 40 bbls mud push @ 12.5 ppg  
 Cement Lead: All Tail  
 Cement Tail: 250sx, Class C Neat 50/50 PozH, 14.4 ppg  
 Top Out: Cement to top of liner, circulated back mud push & cement

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