

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-38576
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Well Number 1
9. OGRID Number 36785
10. Pool name or Wildcat Wildcat <i>Wolfcamp</i>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
DCP Midstream LP

3. Address of Operator
370 17th Street, Suite 2500, Denver CO 80202

4. Well Location
 Unit Letter K; 1980 feet from the South line and 1980 feet from the West line
 Section 30 Township 18S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Monthly Report pursuant to Workover C-103 <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.


Monthly Report for the Month ending October 31, 2012 (10/4/12-11/1/12) Pursuant to Workover C-103 for Linam AGI #1

This is the sixth monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure. As shown on the attached graphs, there has continued to be some fluctuation in the data due to fluctuating gas flows. DCP has modified operational procedures to better maintain the pressure and temperature conditions in the well to minimize the opportunity for corrosion in the tubing. This reporting period extends 1 day into November. Average temperatures and pressures for the report period are as follows: TAG injection pressure: 1482 psig, Annulus Pressure 447 psig, TAG temperature 118 °F, and Pressure differential: 1035 psig.

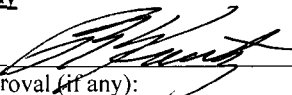
The data clearly show the effect of the changing temperature and pressure in the annulus and continue to clearly demonstrate that the workover successfully eliminated all connection between the tubing and the annular space. See attached graphs containing explanation of observed trends and excel spreadsheet for raw data.

As required by the C-103 approved in May 2012 for the workover, DCP will conduct an MIT on this well on November 14, 2012. The procedure for the MIT was approved by OCD on October 29, 2012.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 11/9/2012

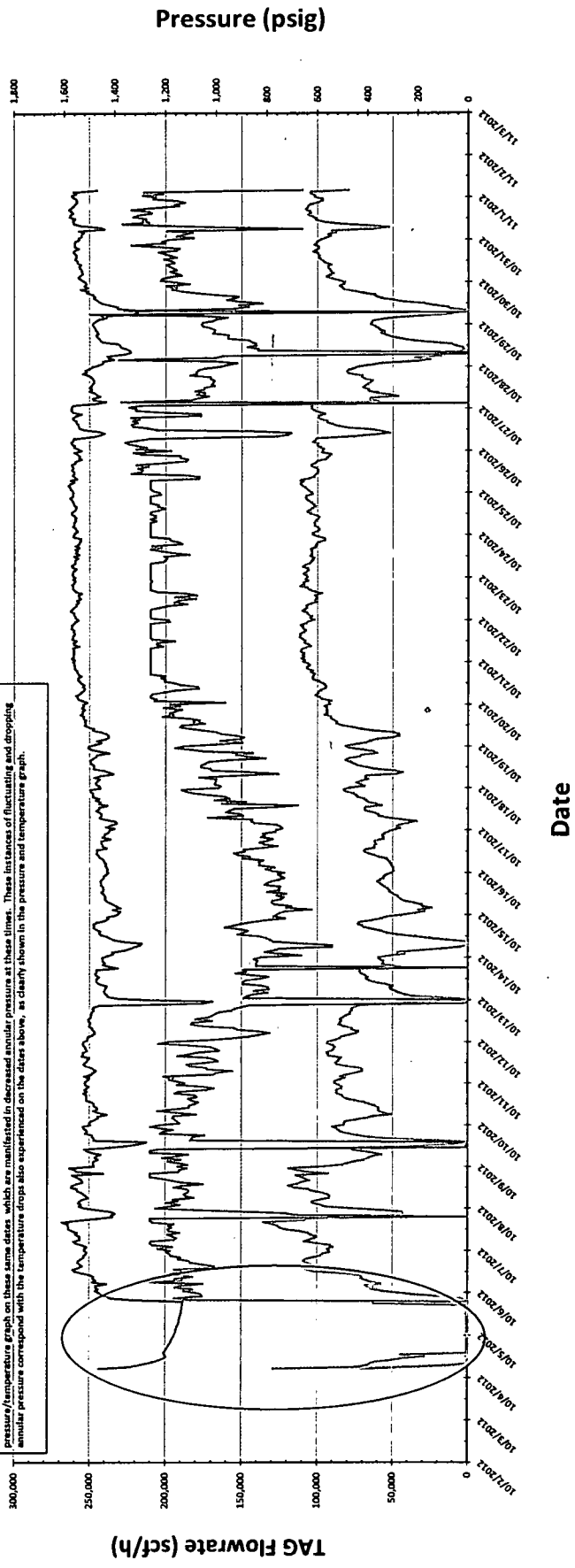
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000
For State Use Only

APPROVED BY:  TITLE Petroleum Engineer DATE DEC 14 2012
 Conditions of Approval (if any):

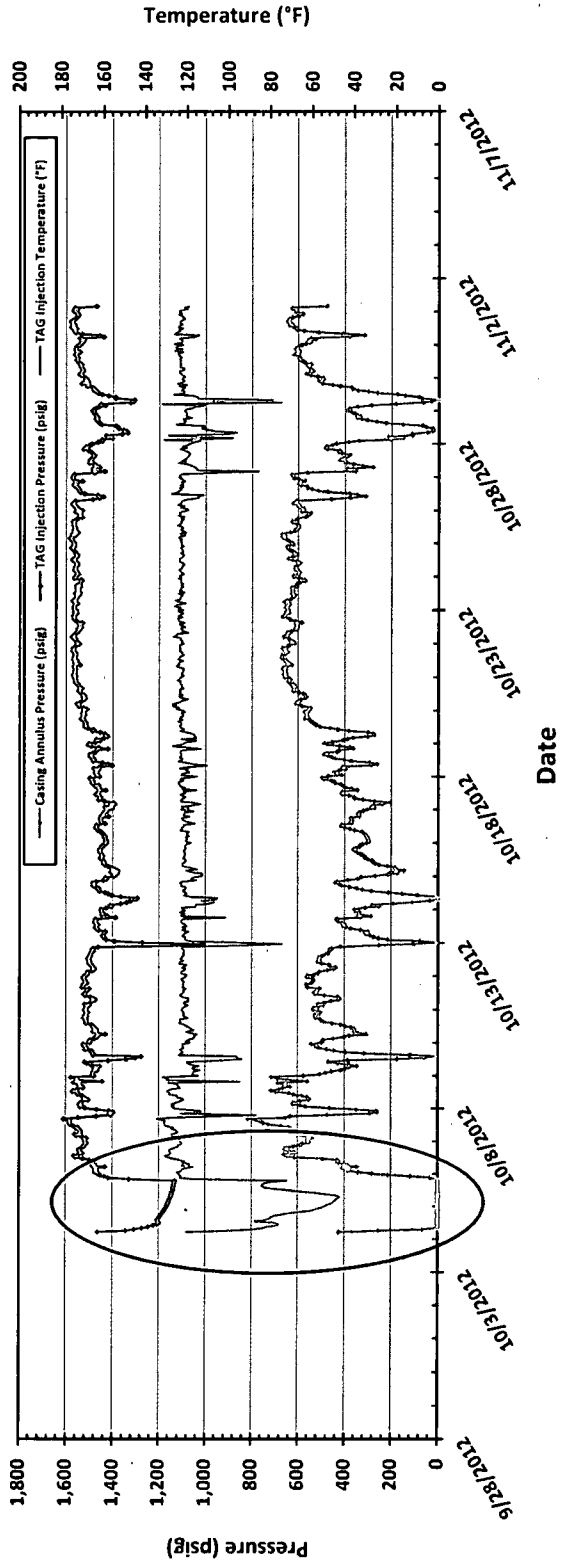
Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Flowrate 10/4/2012 to 11/1/2012

Fluctuations in annular pressure observed during the month of October 2012 primarily represent the correlative behavior of the annular pressure with the flowrate and injection pressure. This is especially noticed when the injection rate drops below 100,000 scf/h and the injection pressure drops to below 1300 psig. At these times the annular pressure drops to zero or near zero as can be seen on 10/4 to 10/5 (shown in yellow highlighted circles on the graph) when the facility was shut down due to a fire at the Hobbs Station and also on 10/9, 10/13, 10/14, 10/28 and 10/29 when reduced TAG flows caused significant reductions in injection rate and pressure. The net effect of this is to reduce the heating and ballooning effect of the tubing and is also reflected in concurrent temperature drops visible on the pressure/temperature graph on these same dates which are manifested in decreased annular pressure at these times. These instances of fluctuating and dropping annular pressure correspond with the temperature drops also experienced on the dates above, as clearly shown in the pressure and temperature graph.

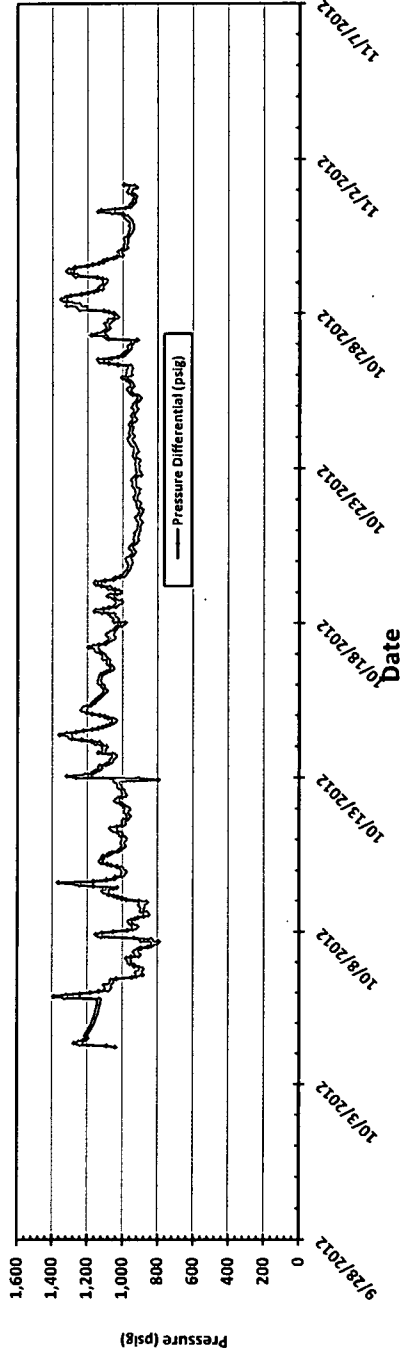
— TAG Injection Flowrate (scf/h) — TAG Injection Pressure (psig) — Casing Annulus Pressure (psig)



Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature 10/4/2012 to 11/1/2012



Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 10/4/2012 to 11/1/2012





DCP Midstream
1625 West Marland St
Ofc. (575) 397-5552
Fax (575) 397-5598

Electronic MAIL:

November 13, 2012

Mr. Elidio Gonzales
District Supervisor
New Mexico Oil Conservation Division
Hobbs Office – District 1
1625 North French Dr.
Hobbs, NM 88240

HOBBS OCD
DEC 13 2012
RECEIVED

Re: October C-103 monthly report, Linam AGI #1

Dear Mr. Gonzales:

This letter serves as DCP Midstream, LP's (DCPM) response to file a monthly C-103 report with the OCD. DCPM will continue to operate as per our original approved injection order as modified by the C-103 approved on 5/3/2012 which requires monthly reporting and MIT every 6 months.

If you have any questions about the information included in this submittal, please feel free to contact me at 575-397-5505 or via email at SJHarless@dcpmidstream.com.

Sincerely,

Steve Harless
General Manager of Operations, SENM

SH;de

cc: Will Jones, New Mexico OCD
Steve Boatenhamer, DCPM – Hobbs
Russ Ortega, DCPM – Hobbs
Quiten Mendenhall, DCPM – Midland
Paul Tourangeau, DCPM – Denver
Jonas Figueroa, DCPM – Midland
Chris Root, DCPM – Denver
Alberto Gutierrez, Geolex – Albuquerque